

RIG SKID

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.

20G0005609

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA Agreement, Name and No.

N/A

8. Lease Name and Well No.

Ute Tribal 15A-35-4-1E (Rig Skid)

9. API Well No.

43047-40353

10. Field and Pool, or Exploratory

Undesignated Windy Ridge

11. Sec., T., R., M., or Blk. and Survey or Area

SW/SE Sec. 35, T4S R1E

12. County or Parish

Uintah

13. State

UT

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

☒ Single Zone ☐ Multiple Zone

2. Name of Operator

Newfield Production Company

3a. Address

Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)

(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface SW/SE (Lot #3) 203' FSL 1632' FEL Sec. 35, T4S R1E

At proposed prod. zone SW/SE (Lot #3) 515' FSL 1539' FEL Sec. 35, T4S R1E

14. Distance in miles and direction from nearest town or post office*

Approximately 25.9 miles southeast of Myton, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drig. unit line, if any) Approx. 515' f/se, NA' f/unit

NA

16. No. of Acres in lease

NA

17. Spacing Unit dedicated to this well

40 Acres

18. Distance from proposed location*

to nearest well, drilling, completed,

applied for, on this lease, ft.

19. Proposed Depth

6426'

20. BLM/BIA Bond No. on file

WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4998' GL

22. Approximate date work will start*

3rd Quarter 2008

23. Estimated duration

Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)

Mandie Crozier

Date

8/21/08

Title

Regulatory Specialist

Approved by (Signature)

Name (Printed/Typed)

BRADLEY G. HILL

Date

11-09-08

Title

OFF ENVIRONMENTAL MANAGER

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

BHL

598421X

598449X

4437787Y

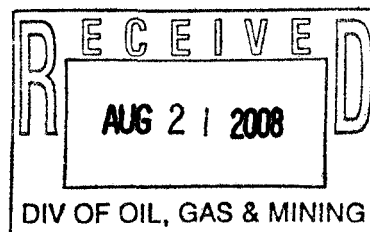
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40.08736

-109.84557

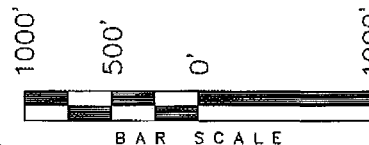
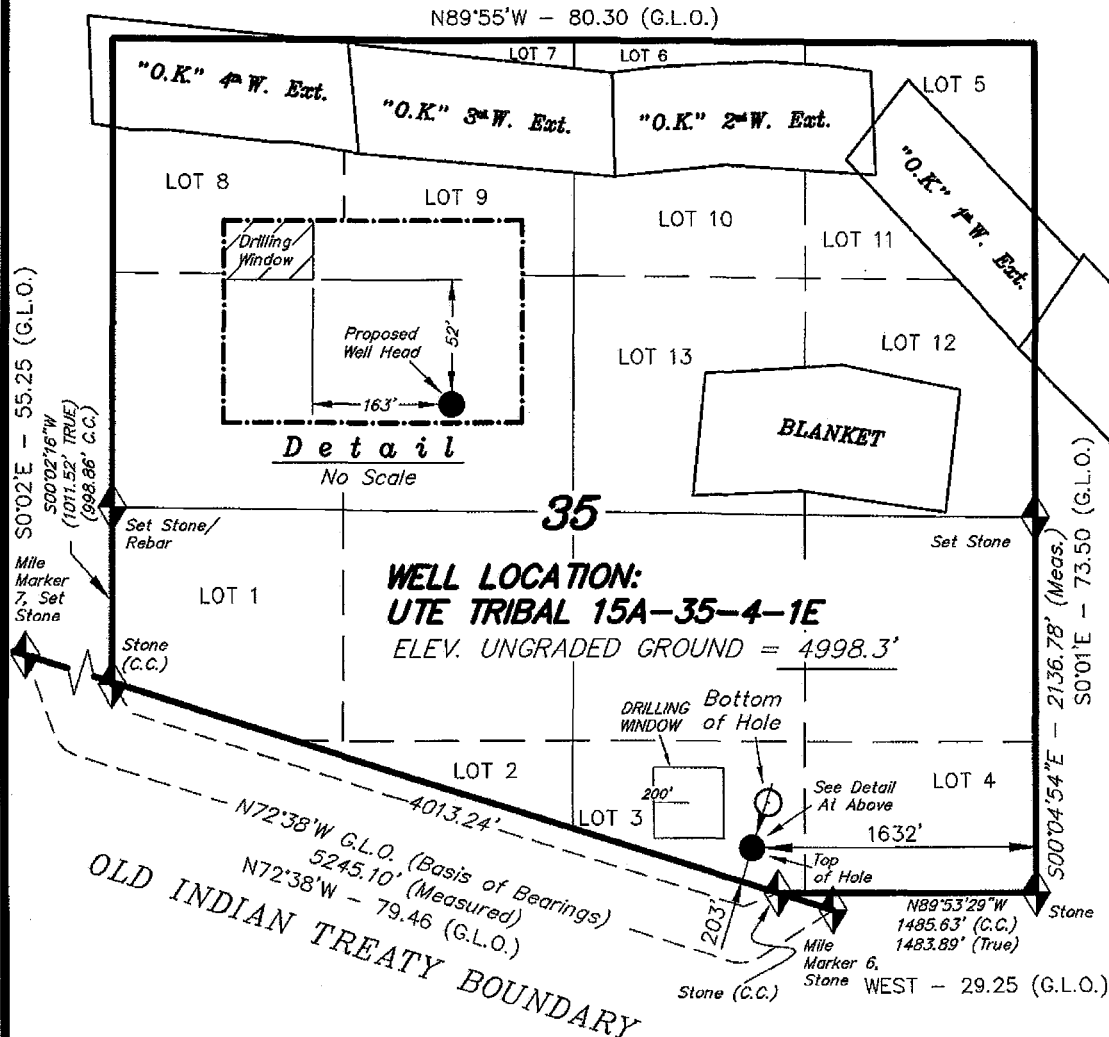
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T4S, R1E, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

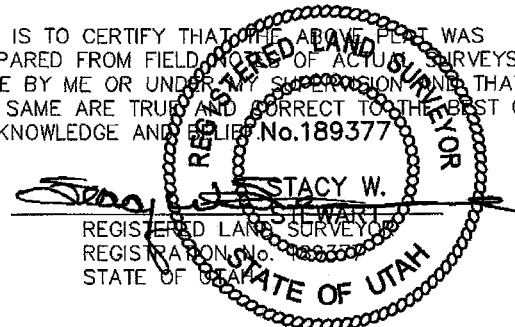
WELL LOCATION, UTE TRIBAL 15A-35-4-1E,
LOCATED AS SHOWN IN THE SW 1/4 SE
1/4 (LOT 3) OF SECTION 35, T4S, R1E,
U.S.B.&M. UINTAH COUNTY, UTAH.



Note:

1. Well Footages are Measured at Right Angles to Section Lines.
2. The bottom of hole footages are 515' FSL & 1539' FEL.
3. The bottom of hole bears N19°50'13"E 272.48' from the Well head.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (UTELAND BUTTE)

UTE TRIBAL 15A-35-4-1E
(Surface Location) NAD 83
LATITUDE = 40° 05' 11.21"
LONGITUDE = 109° 50' 46.42"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 05-25-07	SURVEYED BY: C.M.
DATE DRAWN: 05-29-07	DRAWN BY: T.C.J.
REVISED: 08-21-08 F.T.M.	SCALE: 1" = 1000'



October 30, 2008

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Exception Location
Ute Tribal 15A-35-4-1~~6~~
T4S R1E, Section 35: Lot 3
Surface hole location: 203' FSL 1632' FEL
Bottom hole location: 515' FSL 1539' FEL
Uintah County, Utah

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed bottom hole location for this well is outside the drilling window required by Rule R649-3-2.

The attached plat depicts the proposed location. The surface hole location of this well is located outside of the drilling window in order to avoid cactus habitat. The well will be directionally drilled from the surface location in order to maintain at least 460' between the bottom hole location and the lease line.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460') foot radius is owned by NPC and The Ute Indian Tribe. You will find a copy of The Ute Indian Tribe's consent to this exception location attached to this letter.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

Attachment



September 8, 2008

Bobby Bonnett
Ute Indian Tribe
Energy Minerals Dept.
P.O. Box 70
Fort Duchesne, UT 84026

Re: Exception Location
Ute Tribal 15A-35-4-1E
Uintah County, Utah

Dear Mr. Bonnett:

By letter dated April 23, 2008, Newfield Production Company advised you of our request for approval from the Utah Division of Oil, Gas & Mining for the Ute Tribal 15-35-4-1 and requested consent from The Ute Tribe for the exception location and directional drilling of this well. The Ute Tribe consented to the exception location and directional drilling. The well was surface spud on August 20, 2008, however, Newfield encountered problems with the hole and had to skid the rig and commence drilling a new well named the Ute Tribal 15A-35-4-1E. The State requires us to resubmit a request for exception location and directional drilling for this new well, located as follows:

Ute Tribal 15A-35-4-1E
T4S R1E, Section 35: Lot 3
Surface hole location: 203' FSL 1632' FEL
Bottom hole location: 515' FSL 1539' FEL
Uintah County, Utah

Enclosed you will find a plat showing the location of the above referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and return to my attention as soon as possible by email to reveland@newfield.com, by fax to 303-863-0103 or by mail.

If you have any questions or need further information, please do not hesitate to contact me at 303-382-4444 or by email at reveland@newfield.com. I appreciate your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

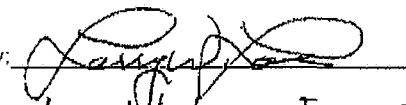
Roxann Eveland
Land Associate

Return to: Newfield Production Company
ATTN: Roxann Eveland
Email: reveland@newfield.com
Fax: 303-893-0103 fax

Re: Exception Location & Directional Drilling
Ute Tribal 15A-35-4-1E
T4S R1E, Section 35: Lot 3
Surface hole location: 203' FSL 1632' FEL
Bottom hole location: 515' FSL 1539' FEL
Uintah County, Utah

Please be advised The Ute Indian Tribe does not have an objection to the proposed location of the
aforementioned well.

By:


Roxann W. Eveland, Energy & Minerals Dir.
Print Name and Title

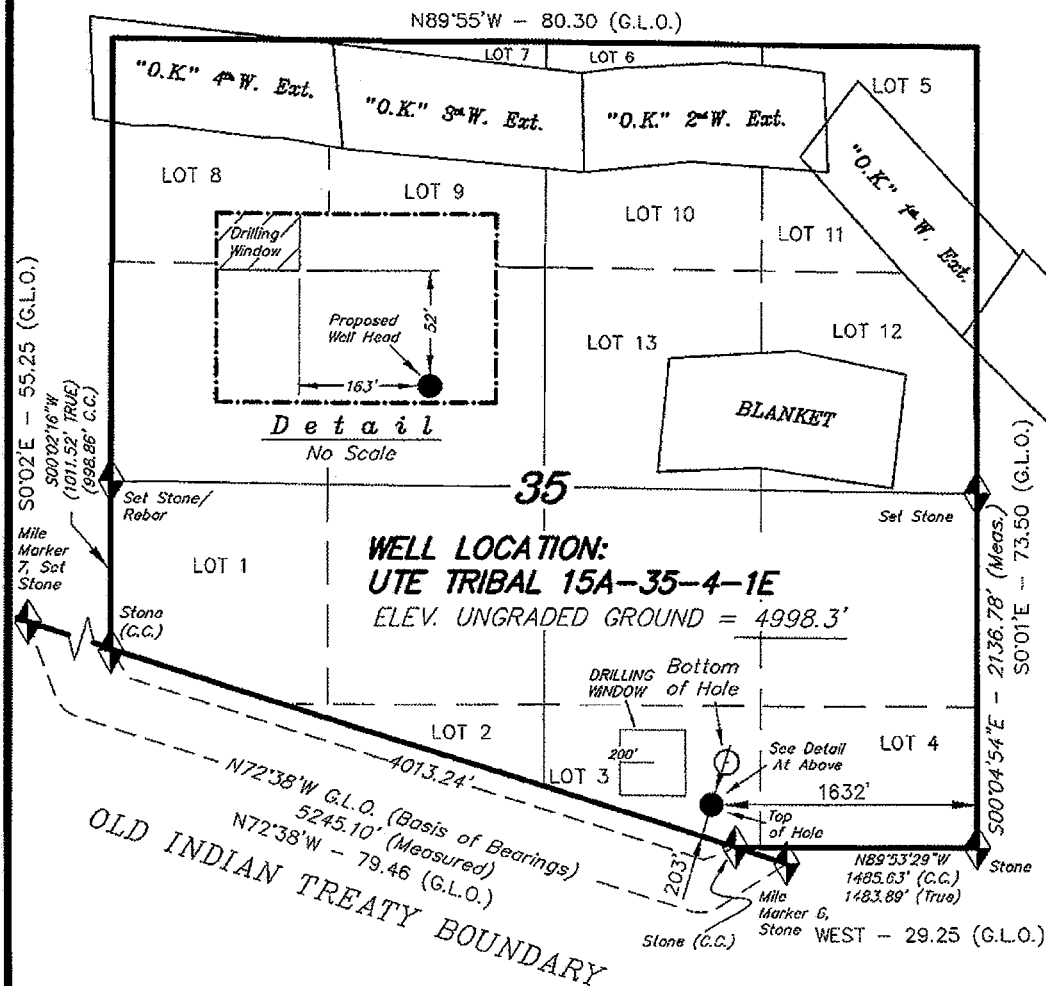
Date:

10-28-2008

T4S, R1E, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, UTE TRIBAL 15A-35-4-1E,
LOCATED AS SHOWN IN THE SW 1/4 SE
1/4 (LOT 3) OF SECTION 35, T4S, R1E,
U.S.B.&M. UTAH COUNTY, UTAH.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
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UTE TRIBAL 15A-35-4-1E
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(435) 781-2501

DATE SURVEYED: 05-25-07	SURVEYED BY: C.M.
DATE DRAWN: 05-29-07	DRAWN BY: T.C.J.
REVISED: 08-21-08 F.T.M.	SCALE: 1" = 1000'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL



APD RECEIVED: 08/21/2008

API NO. ASSIGNED: 43-047-40333

WELL NAME: UTE TRIBAL 154-35-41E

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWSE 35 040S 010E

SURFACE: 0203 FSL 1632 FEL

BOTTOM: 0515 FSL 1539 FEL

COUNTY: UINTAH

LATITUDE: 40.08651 LONGITUDE: -109.8456

UTM SURF EASTINGS: 598421 NORTHINGS: 4437787

FIELD NAME: WINDY RIDGE (718)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G0005609

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. WYB000493)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10136)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit: _____
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☒ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Strip



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 35 T.4S R. 1E

FIELD: WINDY RIDGE (718)

COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 28-AUGUST-2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

213 FSL 1629 FWL

SWSE Section 35 T4S R1E

5. Lease Serial No.

UTE TRIBE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 15-35-4-1 E

9. API Well No.

4304739410

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud notice
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 8-20-08 MIRU NDSI NS #1. Spud well @ 11:00 am. Drill 300' of 12 1/4" hole with air mist. Bit twised off. TOOH. Bit was left in hole decision was made to rig skid.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Ray Herrera

Signature

Ray Herrera

Title

Drilling Foreman

Date

08/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

213 FSL 1629 FWL

SWSE Section 35 T4S R1E

5. Lease Serial No.

UTE TRIBE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 15-35-4-1E

9. API Well No.

4304739410

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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On 8/20/08 MIRU NDSI spud rig #1. Drill 12 1/4" to a depth of 300' hole with air mist. 12 1/4" bit twisted off. Trip out of hole. With BLM approval cement 12 1/4" hole with class "G" cement hole from TD to surface.

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Ray Herrera

Signature

Ray Herrera

Title

Drilling Foremen

Date

08/21/2008

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<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Rig Skid</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Due to problems associated with spuding the Ute Tribal 15-35-4-1E, Newfield proposes to skid over 10' away from the original well and twin the now plugged and abandoned well.

It is proposed that the new well will be named the Ute Tribal 15A-35-4-1E.

The new surface footages will be 203' FSL 1632' FEL. Everything else in the APD will remain the same.

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Mandie Crozier

Signature

Title

Regulatory Specialist

Date

08/21/2008

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(Instructions on page 2)

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other **P&A**

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)

At Surface

213' FSL & 1629' FEL SW/SE (LOT #3) Sec.35, T4S, R1E

At top prod. Interval reported below

515' FSL & 1539' FEL SW/SE (LOT #3) Sec.35, T4S, R1E

At total depth

14. API NO.
43-047-39410

DATE ISSUED
7/7/08

15. DATE SPUDDED
8/20/08

16. DATE T.D. REACHED
8/21/08

17. DATE COMPL. (Ready to prod.)
8/21/08

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
4998' GL

12. COUNTY OR PARISH
Uintah

13. STATE
UT

19. ELEV. CASINGHEAD
5010' KB

20. TOTAL DEPTH, MD & TVD
300'

21. PLUG BACK T.D., MD & TVD
300'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY
----->

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE
No
27. WAS WELL CORED
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Plug 1			300'

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
							P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.		GAS-OIL RATIO
			----->	0	0	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.		OIL GRAVITY-API (CORR.)	
		→			RECEIVED			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records DIV. OF OIL, GAS & MINING

SIGNED

Mandie Crozier

TITLE

Regulatory Specialist

DATE

8/21/2008

Mandie Crozier

MC

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
AUG 21 2008

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE
					MEAS. DEPTH	VERT. DEPTH	
			Well Name Ute Tribal 15-35-4-1E	Garden Gulch Mkr Garden Gulch 1 Garden Gulch 2 Point 3 Mkr X Mkr Y-Mkr Douglas Creek Mkr BiCarbonate Mkr B Limestone Mkr Castle Peak Basal Carbonate Total Depth (LOGGERS)			

RECEIVED

AUG 21 2008

Form 3160-3
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM

FOUO APPROVED
OMB No. 1004-0136
Expires January 31, 2004

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 15A-35-4-1E (Rig 5M4)
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SW/SE (Lot #3) 208' FSL 1632' FEL Sec. 35, T4S R1E At proposed prod. zone SW/SE (Lot #3) 515' FSL 1530' FEL Sec. 35, T4S R1E		9. API Well No. 43-047-40333
14. Distance in miles and direction from nearest town or post office* Approximately 25.9 miles southeast of Myton, Utah		10. Field and Pool, or Exploratory Undesignated
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): Approx. 515' (Lease, NA; Well)	16. No. of Acres in lease NA	11. Sec., T., R., M., or Blk. and Survey or Area SW/SE Sec. 35, T4S R1E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 6426'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4998' GL	22. Approximate date work will start* 3rd Quarter 2008	13. State UT
24. Attachments		17. Spacing Unit dedicated to this well 40 Acres
23. Estimated duration Approximately seven (7) days from start to rig release.		20. BLM/BIA Bond No. on file WYB000493

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (If the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Mandis Crozier</i>	Name (Printed/Typed) Mandis Crozier	Date 8/21/08
Title Regulatory Specialist		

Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) JERRY KENCZKA	Date AUG 21 2008
Title Assistant Field Manager		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 15A-35-4-1E
AT PROPOSED ZONE: SW/SE (LOT #3) SECTION 35, T4S, R1E
AT SURFACE: SW/SE (LOT #3) SECTION 35, T4S, R1E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 2,700'
Green River	2,700'
Wasatch	6,426'
TD	6,426'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation (Oil) 2,700' - 6,426'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 15A-35-4-1E**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8" Hole Size 12 1/4"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2" Hole Size 7 7/8"	0'	6,426'	15.5	J-55	LTC	4,810 2.35	4,040 1.98	217,000 2.18

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 15A-35-4-1E**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,426'	Prem Lite II w/ 10% gel + 3% KCl	306 997	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Office Manager within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The Company's Class 2M minimum specifications for pressure control equipment for a standard Monument Butte development well are as follows:

A 2000 psi WP hydraulic BOP stack consisting of two ram preventers (double or two singles) and either an annular preventer or a rotating head. If no annular preventer is used, ram blocks will be changed to match the outside diameter of casing and the stack will be retested prior to running any casing string.

Connections - All components on the stack and choke and kill lines shall have either flanged, studded, clamp hub or equivalent proprietary connections except control line outlets and pressure gauges.

Choke Manifold - The minimum equipment requirements are shown in **Exhibit C**. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

Pressure Monitoring - A means of monitoring the inlet pressure of the choke manifold shall be provided. The capability to isolate this outlet shall be provided.

Drillstring Control Devices - An upper and lower kelly valve, drillstring safety valve including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drillstring valves shall be rated to the required BOP WP.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system, and individual components shall be operable as designed.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

Newfield Exploration requests a variance from Onshore Order 2, III.C.7. which states, "... (1) The flare line discharge shall be located not less than 100 feet from the well... (2) The flare system shall have an effective method of ignition."

Newfield Exploration requests permission to have a flowline length of 80 feet in order to minimize the size of the well pad.

Newfield Exploration request permission to conduct operations without an automatic ignitor. If combustible gases are expected, operations will be shut down until an effective method of ignition has been installed.

Newfield Exploration requests a variance from Onshore Order 2, III.E.1. which states, "... the following equipment shall be in place and operational during air/gas drilling: (1) Properly lubricated and maintained rotating head ... (2) Blooie line discharge 100 feet from well bore... (3) Automatic igniter or continuous pilot light on the blooie line... (4) compressors located... a minimum of 100 ft from the well bore..."

Newfield Exploration request permission to use a diverter bowl in place of a rotating head. The diverter bowl forces the air and cutting returns to the reserve pit and is used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

Newfield Exploration request permission to use a blooie line with a discharge less than 100 feet from the wellbore in order to minimize the size of the well pads and direct the cuttings and circulating mediums into the reserve pit. The well bore is located approximately 35 feet from the reserve pit which is 40 feet wide; a 100 feet blooie line would discharge the cuttings and circulating mediums across the reserve pit and off the location. The requested length of the blooie line to drill the surface casing (surface to a total depth of 350 feet) is 35 feet. The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

Newfield Exploration request permission to operate without an automatic igniter or continuous pilot light on the blooie line due to the fact the air rig is only used to drill the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

Newfield Exploration request permission to use a trailer mounted compressor located less than 100 feet from the well bore in order to minimize the well pad size. The trailer mounted compressor is located 50 feet from the wellbore and in an opposite direction of the blooie line. The compressor has the following safety features: (1) shut off valve on the trailer that is located approximately 15 ft from the air rig, (2) pressure relief valve on the compressor, and (3) Spark arresters on the motors. The compressor only used in the drilling of the surface casing (surface to a total depth of 350 feet). The surface casing occurs within the Uinta Formation which is a non-hydrocarbon bearing zone and thus has no possibility of gas pressure.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 $\frac{1}{2}$ " blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will visually monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

a. **Logging Program:**

(the log types run may change at the discretion of the geologist)

FDC/CNL/GR/DLL:

TD - 3,200'

CBL: A cement bond log will be run from TD to the cement top of the production casing.
A field copy will be submitted to the Vernal BLM Office.

b. **Cores:** As deemed necessary.

c. Drill Stem Tests: No DSTs are planned in the Green River.

Drill stem tests, if they are run, will adhere to the following requirements: Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer (AO). However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released but tripping shall not begin before daylight, unless prior approval is obtained from the AO. Closed chamber DSTs may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

If a DST is performed, all engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

a. Drilling Activity

Anticipated Commencement Date:	Upon approval of the site specific APD.
Drilling Days:	Approximately 7 days.
Completion Days:	Approximately 10 - 14 days.

b. Notification of Operations

The Vernal BLM office will be notified at least 24 hours prior to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (7:45 a.m.-4:30 p.m., Monday - Friday except holidays).

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the appropriate regulations, Onshore Orders, or BLM policy.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given to the BLM before resumption of operations.

Daily drilling and completion reports shall be submitted to the Vernal BLM Office on a weekly basis.

Whether the well is completed as a dry hole or a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

A completion rig will be used for completion operations after the wells are stimulated to run the production tubing. All conditions of this approved plan will be applicable during all operations conducted with the completion rig.

Operator shall report production data to the MMS pursuant to 30 CFR 216.5 using form MMS/3160. In accordance with Onshore Oil and Gas Order No. 1, a well will be reported on form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM Office.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the AO, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the AO.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the AO and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-5(b.9.d), shall be submitted to the Vernal BLM Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations shall not be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment", Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for

abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final Abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO, or the appropriate surface managing agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 15A-35-4-1E
AT PROPOSED ZONE: SW/SE (LOT #3) SECTION 35, T4S, R1E
AT SURFACE: SW/SE (LOT #3) SECTION 35, T4S, R1E
UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 15A-35-4-1E located in the SW¼ SE¼ Section 35, T4S, R1E, S.L.B. & M., Uintah County, Utah:

Proceed in a southeasterly direction out of Myton, Utah approximately 16.9 miles to the junction with an existing road to the northeast; proceed northeasterly approximately 7.9 miles to it's junction with an existing road to the east; proceed easterly approximately 0.2 miles to it's junction with the beginning of the proposed access road to the southeast; proceed southeasterly and then southwesterly along the proposed access road approximately 8,420' to the propose well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 8,420' of access road is proposed. See attached Topographic Map "B".

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to EXHIBIT B.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Ute Tribe.

12. **OTHER ADDITIONAL INFORMATION:**

Newfield Production Company requests 8,420' of disturbed area be granted to allow for construction of the planned access road. Refer to Topographic Map "B". A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 8,420' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

Newfield Production Company requests 8,420' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C." In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a

Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.

- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #07-181, 6/4/07. Paleontological Resource Survey prepared by, SWCA, 6/5/07. See attached report cover pages, Exhibit "D".

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 15A-35-4-1E, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 15A-35-4-1E Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

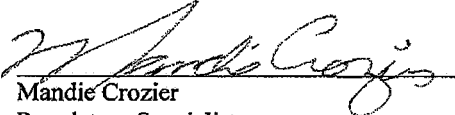
Certification

Please be advised that Newfield Production Company is considered to be the operator of well #15A-35-4-1E, SW/SE Section 35, T4S, R1E, Uintah County, Utah and is responsible under the

terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

8/21/08
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company



Scientific Drilling
Rocky Mountain Operations

Project: Uintah County, UT NAD83 Ute Exploration Co.
Site: Ute Tribal
Well: Ute Tribal 15-35-4-1
Wellbore: OH
Design: Plan #2

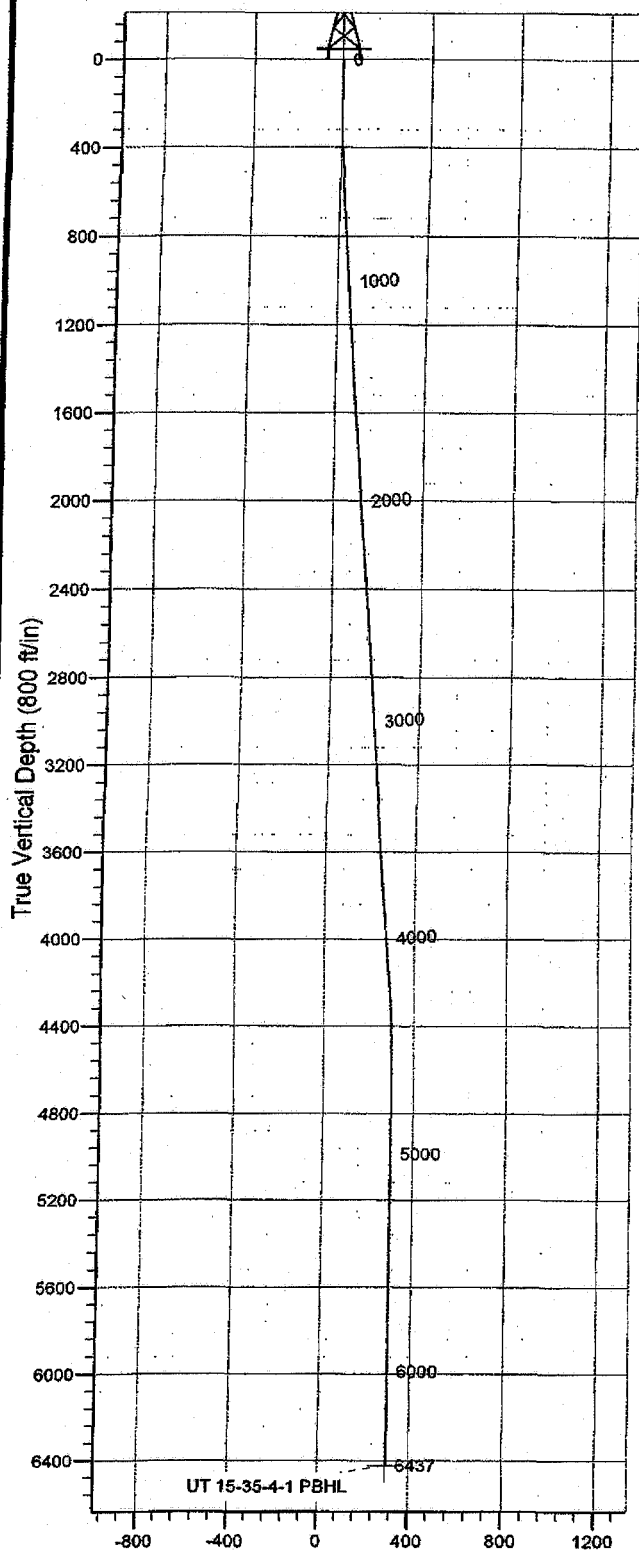


Azimuths to True
Magnetic North:

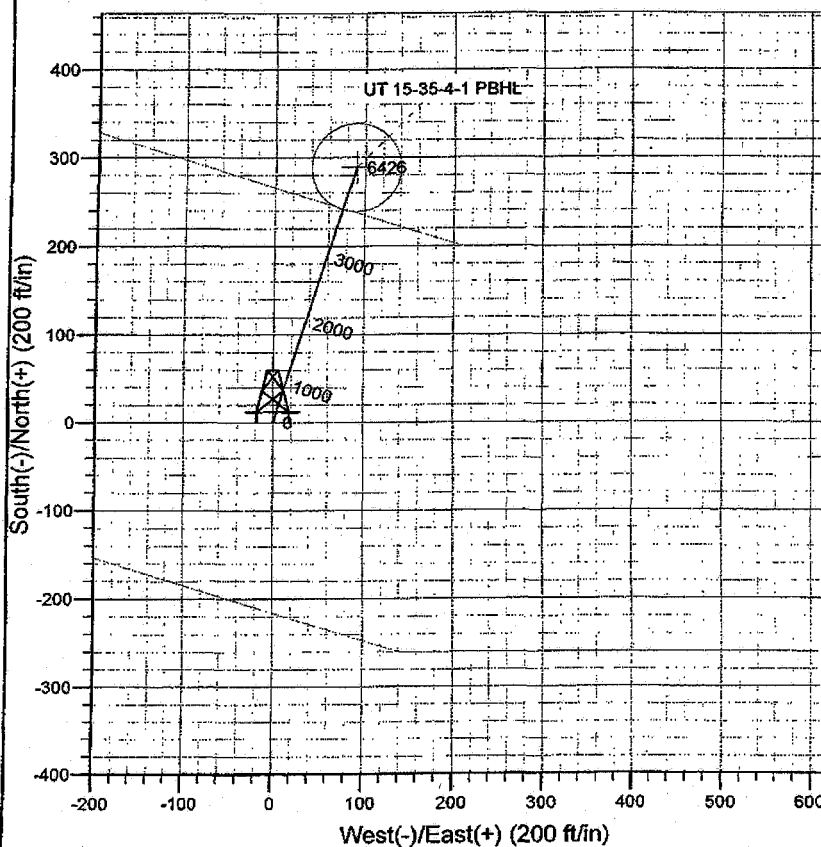
Magnetic
Strength: 5267C
Dip Angle: 6
Date: 2008-
Model: IGRF20

WELL DETAILS: Ute Tribal 15-35-4-1

GL 4998' & RKB 12' @ 5010.00ft 4998.00
+N/-S +E/-W Northing Easting Latitude Longitude
0.00 0.00 7204513.43 2103096.08 40° 5' 11.300 N 109° 50' 46.380 W



Vertical Section at 17.37° (800 ft/in)



Plan: Plan #2 (Ute Tribal 15-35-4-1/OH)

Created By: Julie Cruse Date: 2008-04

PROJECT DETAILS: Uintah County, UT NAD83 L

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone
Location: Sec 24 T4S R1W
System Datum: Mean Sea Level
Local North: True North

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	
3	487.94	4.32	17.37	487.66	10.35	3.24	1.50	17.37	10.85	
4	4223.22	4.32	17.37	4212.34	278.83	87.22	0.00	0.00	292.15	
5	4511.15	0.00	0.00	4500.00	289.18	90.46	1.50	180.00	303.00	
6	6436.15	0.00	0.00	6425.00	289.18	90.46	0.00	0.00	303.00	UT 15-35-4-1 PBHL

Newfield Exploration Co.

Uintah County, UT NAD83 UTC

Ute Tribal

Ute Tribal 15-35-4-1

OH

Plan: Plan #2

Standard Planning Report

02 April, 2008

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
 Company: Newfield Exploration Co.
 Project: Uintah County, UT NAD83 UTC
 Site: Ute Tribal
 Well: Ute Tribal 15-35-4-1
 Wellbore: OH
 Design: Plan #2

Local Co-ordinate Reference: Well Ute Tribal 15-35-4-1
 TVD Reference: GL 4998' & RKB 12' @ 5010.00ft
 MD Reference: GL 4998' & RKB 12' @ 5010.00ft
 North Reference: True
 Survey Calculation Method: Minimum Curvature

Project	Uintah County, UT NAD83 UTC		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Ute Tribal, Sec 24 T4S R1W			
Site Position:		Northing:	7,215,638.53 ft	Latitude: 40° 7' 6.240 N
From:	Lat/Long	Easting:	2,074,832.37 ft	Longitude: 109° 56' 47.510 W
Position Uncertainty:	0.00 ft	Spot Radius:	in	Grid Convergence: 1.00 °

Well	Ute Tribal 15-35-4-1, 213' FSL 1629' FEL Sec 35 T4S R1E			
Well Position	+N/-S	0.00 ft	Northing:	7,204,513.43 ft
	+E/-W	0.00 ft	Easting:	2,103,096.08 ft
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft	Ground Level: 4,998.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	2008-03-25	11.63	65.96	52,671

Design	Plan #2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	17.37

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
487.94	4.32	17.37	487.66	10.35	3.24	1.50	1.50	0.00	17.37	
4,223.22	4.32	17.37	4,212.34	278.83	87.22	0.00	0.00	0.00	0.00	
4,511.15	0.00	0.00	4,500.00	289.18	90.46	1.50	-1.50	0.00	180.00	
6,438.15	0.00	0.00	6,425.00	289.18	90.46	0.00	0.00	0.00	0.00	UT 15-35-4-1 PBHL

Scientific Drilling Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Uintah County, UT NAD83 UTC
Site: Ute Tribal
Well: Ute Tribal 15-35-4-1
Wellbore: OH
Design: Plan #2

Local Co-ordinate Reference: Well Ute Tribal 15-35-4-1
TVD Reference: GL 4998' & RKB 12' @ 5010.00ft
MD Reference: GL 4998' & RKB 12' @ 5010.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	1.50	17.37	299.99	1.25	0.39	1.31	1.50	1.50	0.00
400.00	3.00	17.37	399.91	5.00	1.56	5.23	1.50	1.50	0.00
487.94	4.32	17.37	487.66	10.35	3.24	10.85	1.50	1.50	0.00
500.00	4.32	17.37	499.69	11.22	3.51	11.76	0.00	0.00	0.00
600.00	4.32	17.37	599.41	18.41	5.76	19.29	0.00	0.00	0.00
700.00	4.32	17.37	699.13	25.60	8.01	26.82	0.00	0.00	0.00
800.00	4.32	17.37	798.84	32.78	10.25	34.35	0.00	0.00	0.00
900.00	4.32	17.37	898.56	39.97	12.50	41.88	0.00	0.00	0.00
1,000.00	4.32	17.37	998.27	47.16	14.75	49.41	0.00	0.00	0.00
1,100.00	4.32	17.37	1,097.99	54.35	17.00	56.94	0.00	0.00	0.00
1,200.00	4.32	17.37	1,197.71	61.53	19.25	64.47	0.00	0.00	0.00
1,300.00	4.32	17.37	1,297.42	68.72	21.50	72.00	0.00	0.00	0.00
1,400.00	4.32	17.37	1,397.14	75.91	23.74	79.54	0.00	0.00	0.00
1,500.00	4.32	17.37	1,496.85	83.10	25.99	87.07	0.00	0.00	0.00
1,600.00	4.32	17.37	1,596.57	90.28	28.24	94.60	0.00	0.00	0.00
1,700.00	4.32	17.37	1,696.29	97.47	30.49	102.13	0.00	0.00	0.00
1,800.00	4.32	17.37	1,796.00	104.66	32.74	109.66	0.00	0.00	0.00
1,900.00	4.32	17.37	1,895.72	111.85	34.99	117.19	0.00	0.00	0.00
2,000.00	4.32	17.37	1,995.43	119.03	37.23	124.72	0.00	0.00	0.00
2,100.00	4.32	17.37	2,095.15	126.22	39.48	132.25	0.00	0.00	0.00
2,200.00	4.32	17.37	2,194.87	133.41	41.73	139.78	0.00	0.00	0.00
2,300.00	4.32	17.37	2,294.58	140.60	43.98	147.31	0.00	0.00	0.00
2,400.00	4.32	17.37	2,394.30	147.78	46.23	154.85	0.00	0.00	0.00
2,500.00	4.32	17.37	2,494.01	154.97	48.48	162.38	0.00	0.00	0.00
2,600.00	4.32	17.37	2,593.73	162.16	50.72	169.91	0.00	0.00	0.00
2,700.00	4.32	17.37	2,693.45	169.35	52.97	177.44	0.00	0.00	0.00
2,800.00	4.32	17.37	2,793.16	176.53	55.22	184.97	0.00	0.00	0.00
2,900.00	4.32	17.37	2,892.88	183.72	57.47	192.50	0.00	0.00	0.00
3,000.00	4.32	17.37	2,992.59	190.91	59.72	200.03	0.00	0.00	0.00
3,100.00	4.32	17.37	3,092.31	198.10	61.97	207.56	0.00	0.00	0.00
3,200.00	4.32	17.37	3,192.03	205.28	64.21	215.09	0.00	0.00	0.00
3,300.00	4.32	17.37	3,291.74	212.47	66.46	222.62	0.00	0.00	0.00
3,400.00	4.32	17.37	3,391.46	219.66	68.71	230.16	0.00	0.00	0.00
3,500.00	4.32	17.37	3,491.17	226.85	70.96	237.69	0.00	0.00	0.00
3,600.00	4.32	17.37	3,590.89	234.04	73.21	245.22	0.00	0.00	0.00
3,700.00	4.32	17.37	3,690.61	241.22	75.46	252.75	0.00	0.00	0.00
3,800.00	4.32	17.37	3,790.32	248.41	77.70	260.28	0.00	0.00	0.00
3,900.00	4.32	17.37	3,890.04	255.60	79.95	267.81	0.00	0.00	0.00
4,000.00	4.32	17.37	3,989.75	262.79	82.20	275.34	0.00	0.00	0.00
4,100.00	4.32	17.37	4,089.47	269.97	84.45	282.87	0.00	0.00	0.00
4,200.00	4.32	17.37	4,189.19	277.16	86.70	290.40	0.00	0.00	0.00
4,223.22	4.32	17.37	4,212.34	278.83	87.22	292.15	0.00	0.00	0.00
4,300.00	3.17	17.37	4,288.95	283.61	88.72	297.17	1.50	-1.50	0.00
4,400.00	1.67	17.37	4,388.86	287.64	89.98	301.38	1.50	-1.50	0.00
4,500.00	0.17	17.37	4,488.85	289.17	90.45	302.88	1.50	-1.50	0.00
4,511.15	0.00	0.00	4,500.00	289.18	90.46	303.00	1.50	-1.50	0.00
4,600.00	0.00	0.00	4,588.85	289.18	90.46	303.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,688.85	289.18	90.46	303.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,788.85	289.18	90.46	303.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,888.85	289.18	90.46	303.00	0.00	0.00	0.00
5,000.00	0.00	0.00	4,988.85	289.18	90.46	303.00	0.00	0.00	0.00

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Uintah County, UT NAD83 UTC
Site: Ute Tribal
Well: Ute Tribal 15-35-4-1
Wellbore: OH
Design: Plan #2

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Well Ute Tribal 15-35-4-1
 GL 4998' & RKB 12' @ 5010.00ft
 GL 4998' & RKB 12' @ 5010.00ft
 True
 Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,100.00	0.00	0.00	5,088.85	289.18	90.46	303.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,188.85	289.18	90.46	303.00	0.00	0.00	0.00
5,300.00	0.00	0.00	5,288.85	289.18	90.46	303.00	0.00	0.00	0.00
5,400.00	0.00	0.00	5,388.85	289.18	90.46	303.00	0.00	0.00	0.00
5,500.00	0.00	0.00	5,488.85	289.18	90.46	303.00	0.00	0.00	0.00
5,600.00	0.00	0.00	5,588.85	289.18	90.46	303.00	0.00	0.00	0.00
5,700.00	0.00	0.00	5,688.85	289.18	90.46	303.00	0.00	0.00	0.00
5,800.00	0.00	0.00	5,788.85	289.18	90.46	303.00	0.00	0.00	0.00
5,900.00	0.00	0.00	5,888.85	289.18	90.46	303.00	0.00	0.00	0.00
6,000.00	0.00	0.00	5,988.85	289.18	90.46	303.00	0.00	0.00	0.00
6,100.00	0.00	0.00	6,088.85	289.18	90.46	303.00	0.00	0.00	0.00
6,200.00	0.00	0.00	6,188.85	289.18	90.46	303.00	0.00	0.00	0.00
6,300.00	0.00	0.00	6,288.85	289.18	90.46	303.00	0.00	0.00	0.00
6,400.00	0.00	0.00	6,388.85	289.18	90.46	303.00	0.00	0.00	0.00
6,436.15	0.00	0.00	6,425.00	289.18	90.46	303.00	0.00	0.00	0.00

Targets

Target Name

- hit/miss target
- Shape

Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
0.00	0.00	6,425.00	289.18	90.46	7,204,804.24	2,103,181.18	40° 5' 14.158 N	109° 50' 45.216 W

- plan hits target center
- Circle (radius 50.00)

Exhibit "D"

1 of 2

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S PROPOSED
UTE TRIBAL #5-31-4-2, #12-35-4-1, #15-35-4-1,
#3-1-5-1, #6-8-5-2 WELL LOCATIONS AND #16-29-4-1
ACCESS ROUTE, UINTAH COUNTY, UTAH

By:

Keith R. Montgomery

Prepared For:

Ute Indian Tribe
Uintah and Ouray Agency

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Submitted By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 07-181

June 4, 2007

United States Department of Interior (FLPMA)
Permit No. 07-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-07-MQ-0620i

Ute Tribal Permit No. A07-363

252

**Paleontological Assessment Preliminary
Report for Newfield Well 15-35-4S-1E
and Associated Infrastructure**

**Uteland Butte Quad
Uintah County, Utah**

Prepared for

**Newfield Exploration Company
and
Ute Indian Tribe**

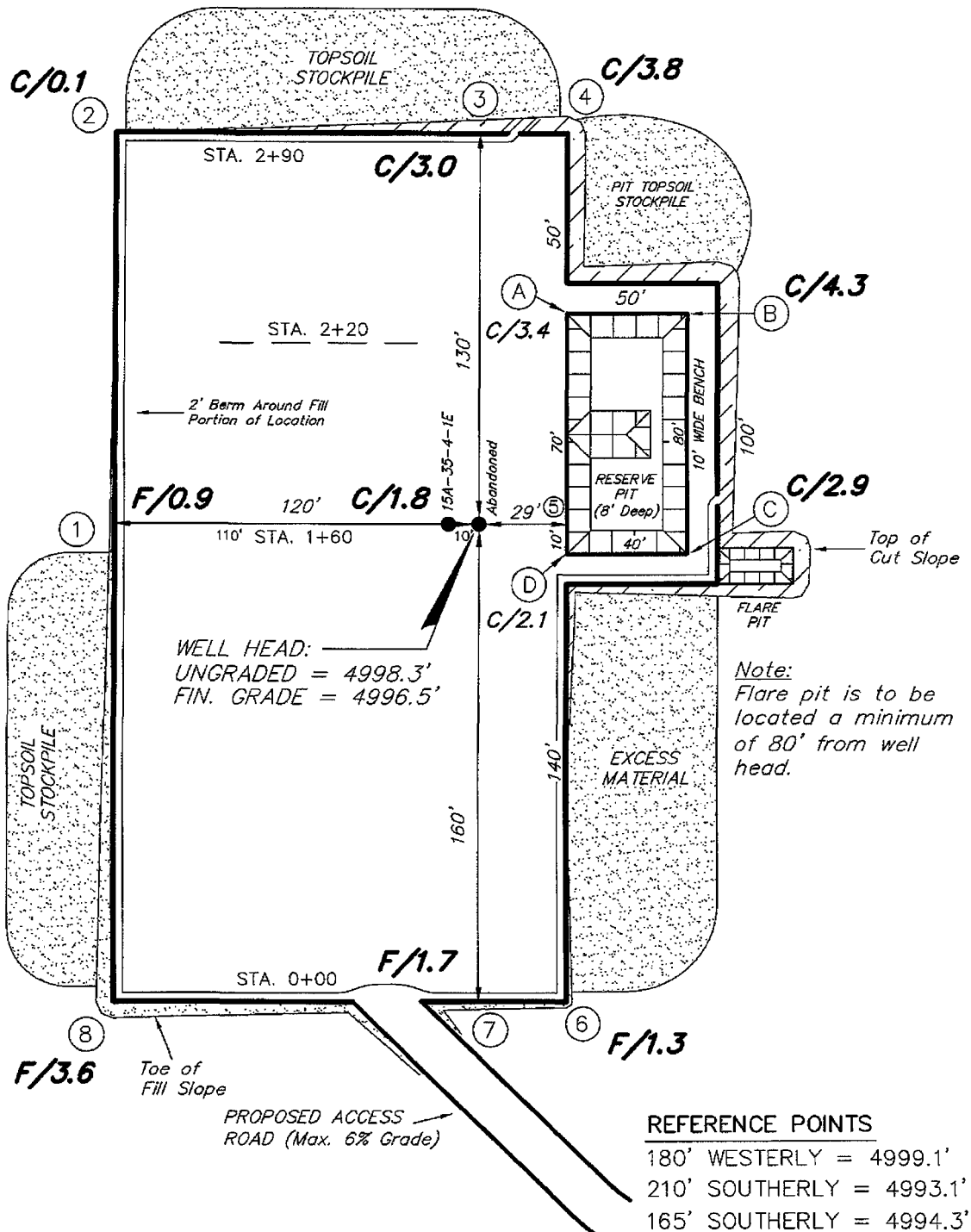
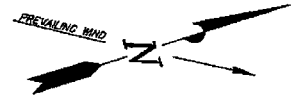
Prepared by

SWCA Environmental Consultants

June 5, 2007

NEWFIELD PRODUCTION COMPANY

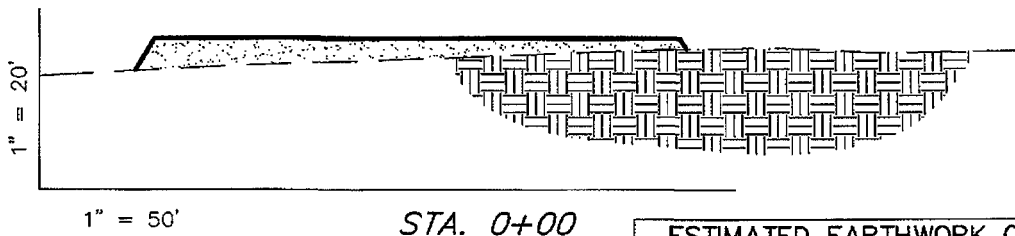
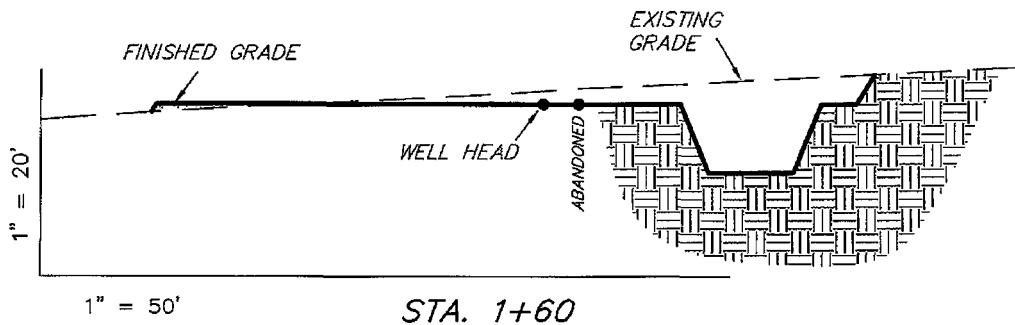
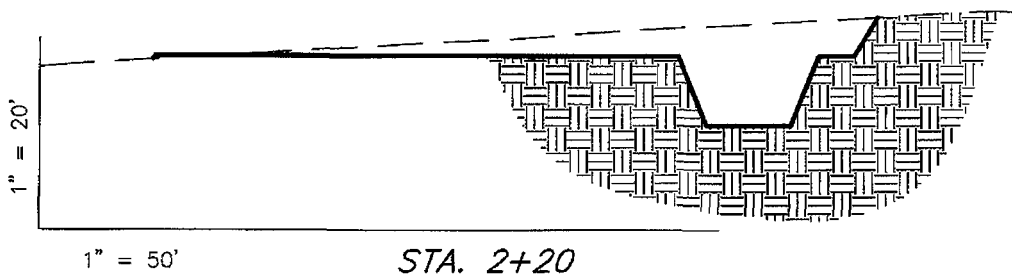
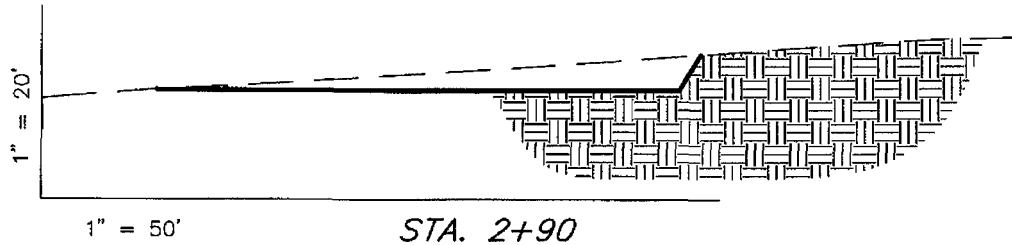
UTE TRIBAL 15A-35-4-1E
Section 35, T4S, R1E, U.S.B.&M.



SURVEYED BY: C.M.	DATE SURVEYED: 05-27-07
DRAWN BY: T.C.J.	DATE DRAWN: 05-29-07
SCALE: 1" = 50'	REVISED: F.T.M. 08-21-08

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY
CROSS SECTIONS
UTE TRIBAL 15A-35-4-1E



NOTE:
 UNLESS OTHERWISE NOTED
 ALL CUT/FILL SLOPES ARE
 AT 1.5:1

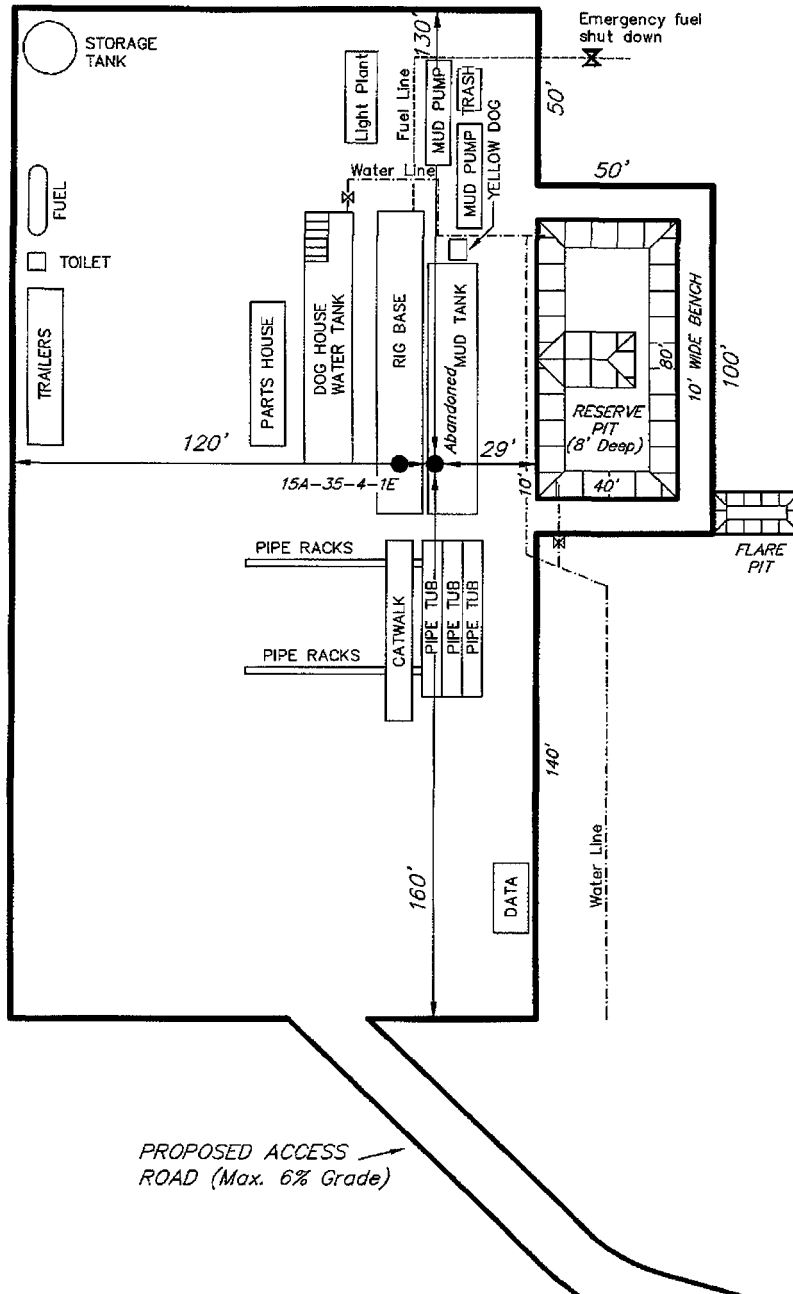
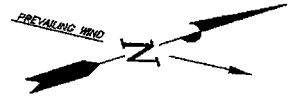
ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,480	1,480	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	2,120	1,480	960	640

SURVEYED BY: C.M.	DATE SURVEYED: 05-27-07
DRAWN BY: T.C.J.	DATE DRAWN: 05-29-07
SCALE: 1" = 50'	REVISED: F.T.M. 08-21-08

(435) 781-2501

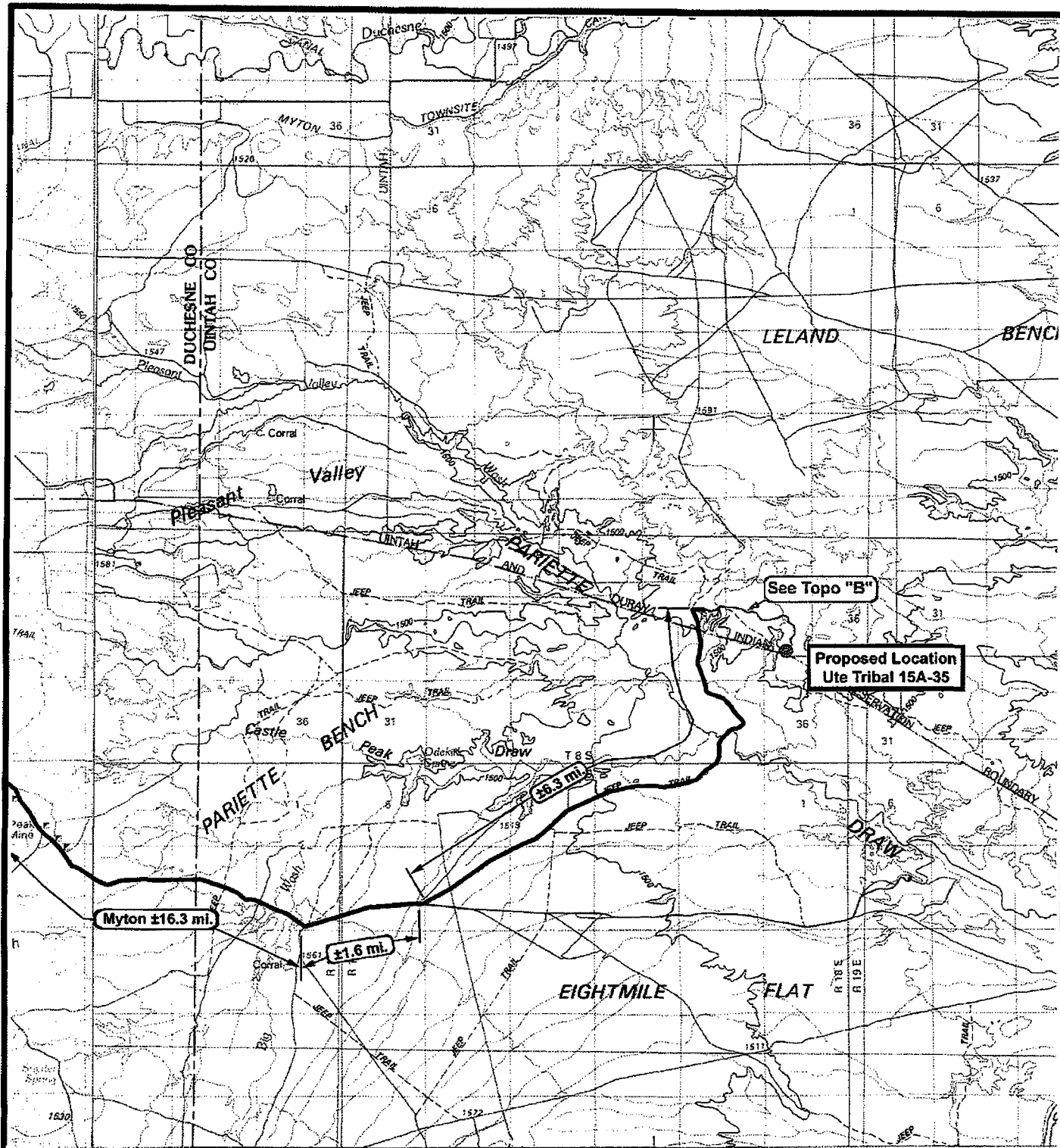
Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
TYPICAL RIG LAYOUT
UTE TRIBAL 15A-35-4-1E



SURVEYED BY: C.M.	DATE SURVEYED: 05-27-07
DRAWN BY: T.C.J.	DATE DRAWN: 05-29-07
SCALE: 1" = 50'	REVISED: F.T.M. 08-21-08

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



NEWFIELD
Exploration Company

**Ute Tribal 15A-35-4-1E
SEC. 35, T4S, R1W, U.S.B.&M.**



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

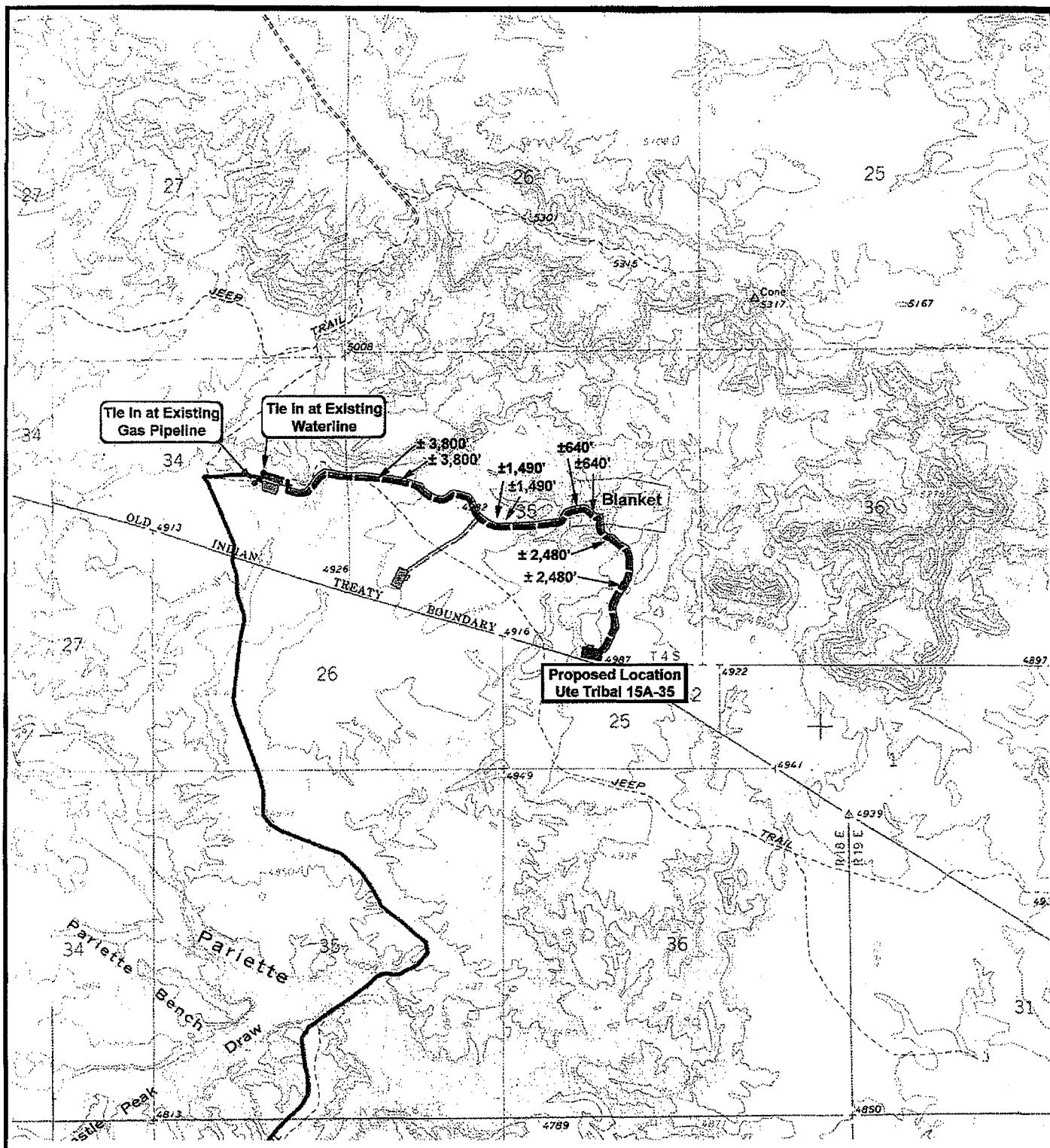
SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 07-09-2008


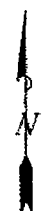




Legend

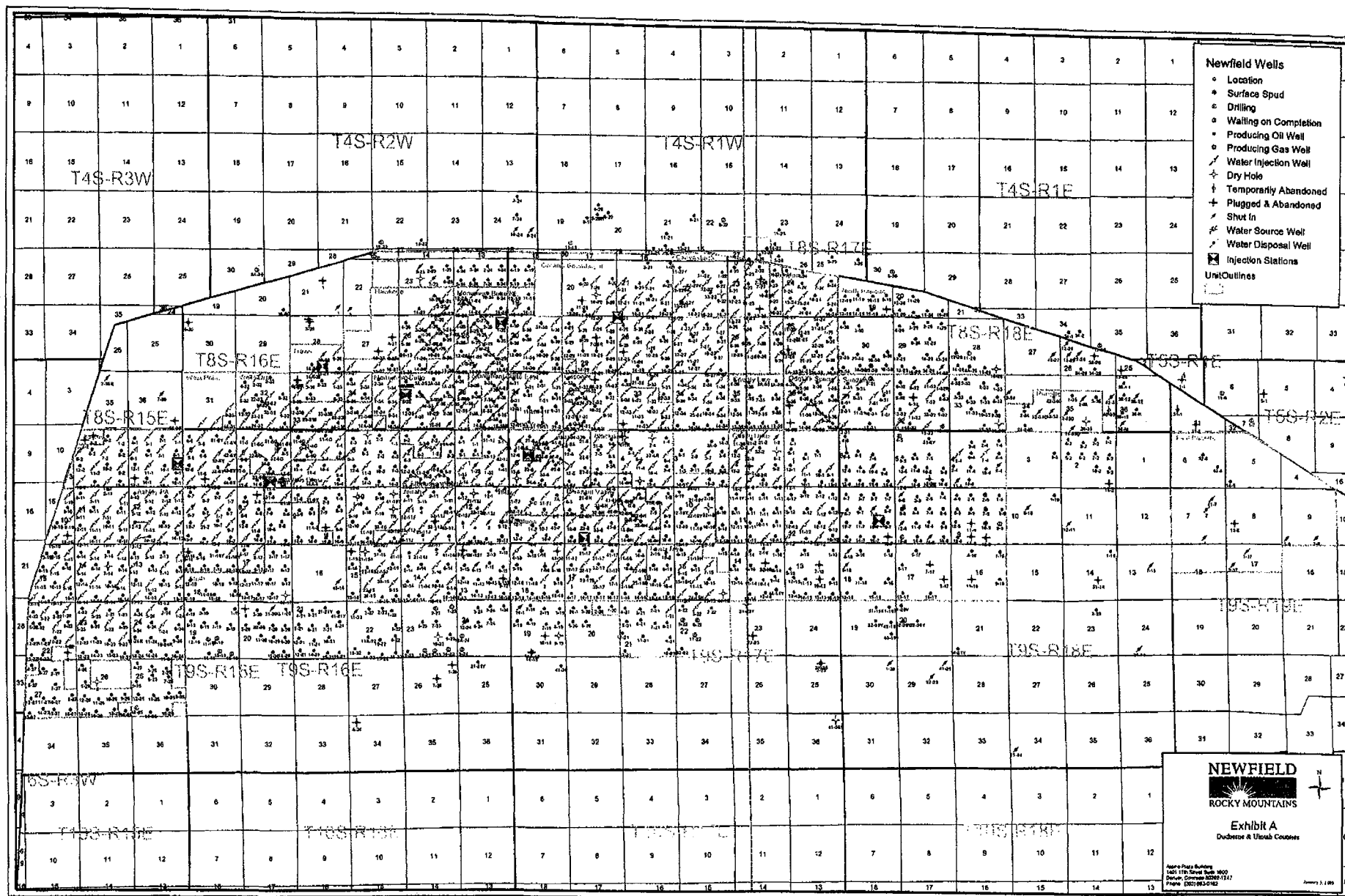
Existing Road
 Proposed Access

TOPOGRAPHIC MAP

"A"



 <p>NEWFIELD Exploration Company</p>		 <p>Tri-State Land Surveying Inc. (435) 781-2501 180 North Vernal Ave. Vernal, Utah 84078</p> <p>SCALE: 1" = 2,000'</p> <p>DRAWN BY: JAS</p> <p>DATE: 07-09-2008</p>	<p>Legend</p> <ul style="list-style-type: none">  Roads  Proposed Gas Line  Proposed Water Line <p>TOPOGRAPHIC MAP</p> <p>"C"</p>
<p>Ute Tribal 15A-35-4-1E SEC. 35, T4S, R1W, U.S.B.&M.</p>			



Newfield Wells

- Location
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In
- Water Source Well
- Water Disposal Well
- Injection Stations
- Unit Outlines

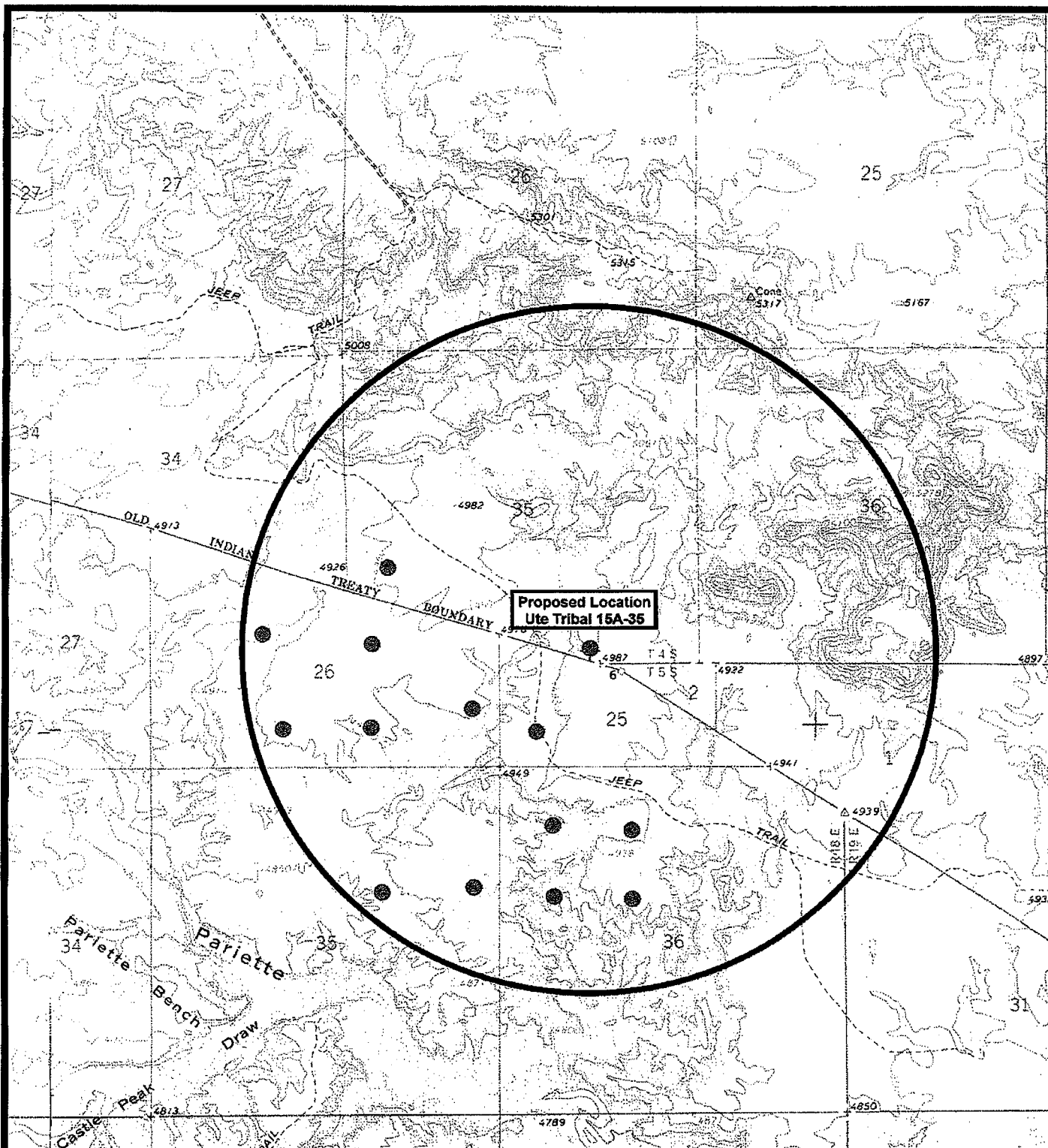
NEWFIELD



Exhibit A Dudman & Uthoff Counties

Alpha Plaza Building
1401 17th Street, Suite 1400
Denver, Colorado 80202-1717
Phone (303) 693-0142

January 3, 1993



NEWFIELD
Exploration Company

**Ute Tribal 15A-35-4-1E
SEC. 35, T4S, R1W, U.S.B.&M.**



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 07-09-2008

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

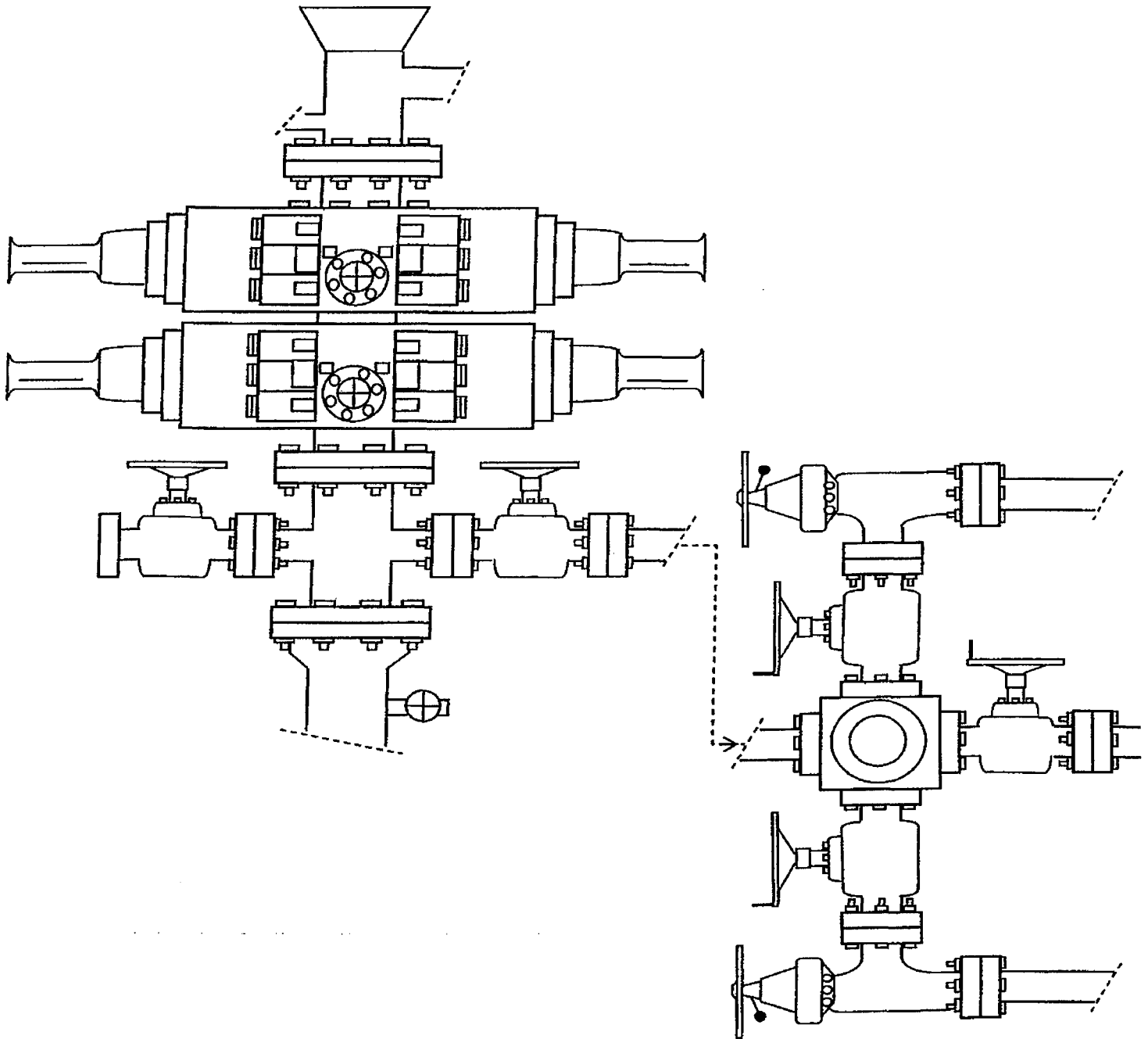


EXHIBIT C

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: UTE TRIBAL 15A-35-4-1E (RIG SKID)

Api No: 43-047-40333 Lease Type: INDIAN

Section 35 Township 04S Range 01E County UINTAH

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 08/22/08

Time 8:30 AM

How DRY

Drilling will Commence: _____

Reported by TROY ZUFEIT

Telephone # (435) 823-6013

Date 11/17/08 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B	99999	13195	4301333964	SOUTH MON BUTTE FEDERAL G-1-9-16	SENW	1	9S	16E	DUCHESNE	8/16/2008	
WELL 1 COMMENTS: <i>processed 8/25/08</i>											
A	99999	17063	4304739410	UTE TRIBAL 15-35-4-1E	SWSE	35	4S	1E	UINTAH	8/20/2008	9/22/08
<i>GRRV (Rigskid to 43-047-40333)</i>											
A	99999	17063	4304740333	UTE TRIBAL 15A-35-4-1	SWSE	35	4S	1E	UINTAH	8/22/2008	11/25/08
A	99999	17064	4301333230	FEDERAL 11-20-9-17	NESW	20	9S	17E	DUCHESNE	8/21/2008	9/22/08
<i>GRRV</i>											
A	99999	17065	4304736468	FEDERAL 9-12-9-18	NESW	12	9S	18E	UINTAH	8/25/2008	9/22/08
WELL 5 COMMENTS: <i>MNES</i> <i>NESE</i>											
A	99999	12418	4301333984	WEST POINT FEDERAL <i>m</i> 7-9-16	SENW	7	9S	16E	DUCHESNE	8/25/2008	9/22/08
WELL 6 COMMENTS: <i>GRRV</i> <i>BHL = SWNE</i>											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - for (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
AUG 28 2008

DIVISION OF OIL, GAS & MINING

Signature
Production Clerk

Jentri Park

08/28/08

Date

CONFIDENTIAL

RECEIVED

AUG 21 2008

Form 3160-3
(September 2001)

BLM

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 15A-35-4-1E (Rig Skid)
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/SE (Lot #3) 203' FSL 1632' FEL Sec. 35, T4S R1E At proposed prod. zone SW/SE (Lot #3) 515' FSL 1539' FEL Sec. 35, T4S R1E		9. API Well No. 43 047 40333
14. Distance in miles and direction from nearest town or post office* Approximatley 25.9 miles southeast of Myton, Utah		10. Field and Pool, or Exploratory Undesignated
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 515' f/lse, NA' f/unit	16. No. of Acres in lease NA	11. Sec., T., R., M., or Blk. and Survey or Area SW/SE Sec. 35, T4S R1E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 6426'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4998' GL	22. Approximate date work will start* 3rd Quarter 2008	13. State UT
23. Estimated duration Approximately seven (7) days from spud to rig release.		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 8/21/08
-------------------	--	-----------------

Title
Regulatory Specialist

Approved by (Signature) 	Name (Printed/Typed) JERRY KENCZKA	Date AUG 21 2008
-----------------------------	---------------------------------------	---------------------

Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE
---	-------------------------------

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

SEP 02 2008

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 15A-35-4-1E Rig Skid
API No: 43-047-

Location: Lot 3, Sec. 35, T4S, R1E
Lease No: 2OG0005609
Agreement: E&D

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	- The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

GENERAL CONDITIONS OF APPROVAL

- A 30 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

ADDITIONAL CONDITIONS OF APPROVAL

- Paint tanks Carlsbad Canyon.
- See BIA Concurrence Letter, "On-Site Inspection, Supplement to Environmental Assessment for Site Specific Inspection."
- See Memorandum dated 10/26/2007 from Utah Field Supervisor, Ecological Services, U.S. Fish and Wildlife Service. Subject, "Biological Opinion for Newfield Production Company's Ute Tribe Well Drilling Project."

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- Covering mud drilling operations, a variance is granted for Onshore Order #2 Drilling Operations III. C. Mud Program Requirements "flare line discharge shall be located not less than 100 feet from well head" Flare line discharge line can be 80 feet.
- Logging: A Gamma Ray well Log shall be run from the well Total Depth to the surface. A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 4, 2008



Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ute Tribal 15A-35-4-1E Well, Surface Location 203' FSL, 1632' FEL, SW SE, Sec. 35,
T. 4 South, R. 1 East, Bottom Location 515' FSL, 1539' FEL, SW SE, Sec. 35,
T. 4 South, R. 1 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40333.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Field Office



Operator: Newfield Production Company

Well Name & Number Ute Tribal 15A-35-4-1E

API Number: 43-047-40333

Lease: 2OG0005609

Surface Location: SW SE Sec. 35 T. 4 South R. 1 East

Bottom Location: SW SE Sec. 35 T. 4 South R. 1 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSE Section 35 T4S R1E

5. Lease Serial No.

FEE

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 15A-35-4-1E

9. API Well No.

4304740333

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/3/08 MIRU Patterson Rig # 52. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 290'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6343'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 161 jt's of 5.5 J-55, 15.5# csgn. Set @ 6343.79/ KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 450 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 30 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 98,000 #'s tension. Release rig @ 7:00 pm 12/9/08.

RECEIVED

DEC 23 2008

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Don Bastian

Signature

Title

Drilling Foreman

Date

12/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2"	CASING SET AT	6343.79
--------	---------------	---------

LAST CASING 5 1/2" SET AT 6343.79

DATUM 12.00

DATUM TO CUT OFF CASING	12.00
-------------------------	-------

DATUM TO BRADENHEAD FLANGE	12.00
----------------------------	-------

TD DRILLER	6343	LOGG	6333
------------	------	------	------

HOLE SIZE 5 1/2"

OPERATOR Newfield Exploration Company

WELL UTE TRIBAL 15A-35-4-1E

FIELD/PROSPECT MB

CONTRACTOR & RIG # **Patterson @ 52**

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
1	5 1/2"	Landing Jt	15.5	J-55	LTC	A	14
161	5 1/2"	Casing	15.5	J-55	LTC	A	6297.46
1	5 1/2"	Float Collar	15.5	J-55	LTC	A	0.6
1	5 1/2"	Shoe Jt	15.5	J-55	LTC	A	33.08
1	5 1/2"	Guide Shoe	15.5	J-55	LTC	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6345.79
TOTAL LENGTH OF STRING		6345.79		LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		175.31	5	CASING SET DEPTH			6,343.79
TOTAL		6505.85	5	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6505.85	167				
TIMING							
BEGIN RUN CSG.	Spud	6:00 AM	12/9/2008	GOOD CIRC THRU JOB Yes			
CSG. IN HOLE		10:00 AM	12/9/2008	Bbls CMT CIRC TO SURFACE 30			
BEGIN CIRC		10:20 AM	12/9/2008	RECIPROCATED PIP! No			
BEGIN PUMP CMT		12:14 PM	12/9/2008				
BEGIN DSPL. CMT		1:10 PM	12/9/2008	BUMPED PLUG TO 1850			
PLUG DOWN		1:36 PM	12/9/2008				

RECEIVED

DEC 23 2008

DIV. OF OIL, GAS & MINING

[illegible]

COMPANY REPRESENTATIVE

RECEIVED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:
OIL WELL ☒ GAS WELL ☐ OTHER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
UTE TRIBAL 15A-35-4-1E

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304740333

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

COUNTY: UINTAH

OTR/OTR SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE, 35, T4S, R1E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/30/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 01/10/09, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Papp

TITLE Production Clerk

SIGNATURE

DATE 01/30/2009

(This space for State use only)

RECEIVED

FEB 02 2009

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 15A-35-4-1E

11/1/2008 To 3/28/2009

12/30/2008 Day: 1

Completion

Rigless on 12/29/2008 - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6277' cement top @ 267'. Perforate stage #1. CP3 sds @ 6072-90', CP2 sds @ 6038-46', 5996-6006' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 144 shots (2 runs). 150 BWTR. SIFN.

1/6/2009 Day: 2

Completion

Rigless on 1/5/2009 - Day 2a. Stage #1, CP2,3 sands. RU BJ Services. 69 psi on well. Frac CP2,3 w/ 100,525#'s of 20/40 sand in 778 bbls of Lightning 17 fluid. Broke @ 2700 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1191 psi @ ave rate of 23.4 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 1505 psi. Leave pressure on well. 928 BWTR See Day 2b. Day 2b. Stage #2, CP.5 sands. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 10' perf gun. Set plug @ 5950'. Perforate CP.5 sds @ 5898-5908' w/ 3-1/8" Slick Guns w/ 4 spf for total of 40 shots. RU BJ Services. 834 psi on well. Frac CP.5 sds w/ 35,966#'s of 20/40 sand in 401 bbls of Lightning 17 fluid. Broke @ 1554 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1430 psi @ ave rate of 23.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 1467 psi. Leave pressure on well. 1329 BWTR. See Day 2b. Day 2c. Stage #3, D1 sands. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 8' perf gun. Set plug @ 5250'. Perforate D1 sds @ 5180-88' w/ 3-1/8" Slick Guns w/ 4 spf for total of 32 shots. RU BJ Services. 1208 psi on well. Frac D1 sds w/ 29,878#'s of 20/40 sand in 412 bbls of Lightning 17 fluid. Broke @ 2565 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1791 psi @ ave rate of 23.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 1847 psi. Leave pressure on well. 1741 BWTR. See Day 2d. Day 2c. Stage #3, D1 sands. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 4' & 8' perf gun. Set plug @ 4750'. Perforate GB4 sds @ 4666-70', 4652-4660' w/ 3-1/8" Slick Guns w/ 4 spf for total of 48 shots. RU BJ Services. 1287 psi on well. Frac GB4 sds w/ 37,094#'s of 20/40 sand in 394 bbls of Lightning 17 fluid. Broke @ 3034 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1827 psi @ ave rate of 23.1 BPM. ISIP 1920 psi. Begin immediate flowback on 20/64 choke @ 3 BPM. Flowed for 4 1/2 hrs & died. Rec 753 BTF. SIWFN w/ 1382 BWTR.

1/8/2009 Day: 3

Completion

Nabors #823 on 1/7/2009 - MIRU Nabors rig 823. Wait on hot oiler. Hot oiler steamed & thawed out BOP & WH. 150 psi on well. Bleed off pressure. ND Cameron BOP & 5M WH. NU 3M WH & Schaffer BOP. Talley, PU & RIH w/ 4 3/4" chomp bit, Bit sub, 137 jts of 2 7/8" J-55 tbg. EOT @ 4310'. SIWFN w/ 1352 BWTR.

1/9/2009 Day: 4

Completion

Nabors #823 on 1/8/2009 - Wait on hot oiler. Thawed out WH w/ rig pump. Hot oiler never showed up. 50 psi on well. Bleed off pressure. Continue RIH w/ tbg. Tagged fill @ 4720'. RU power swivel. Drill out plugs & circulate sand as follows. Sand @ 4720', Plug @ 4750' (Drilled

out in 20 mins), Sand @ 5225', Plug @ 5250' (Drilled out in 30 mins), No sand, Plug @ 5950' (Drilled out in 25 mins), Sand @ 6080'. Clean out to PBD @ 6309'. RD power swivel. LD 4 jts of 2 7/8" J-55 tbg. EOT @ 6163'. RU swab equipment. IFL @ sfc. Made 13 runs, Rec 100 bbls. FFL @ 1000'. SIWFN w/ 1314 BWTR.

1/10/2009 Day: 5**Completion**

Nabors #823 on 1/9/2009 - No pressure on well. TIH W/ bit and tbg f/ 6163'. Tag PBD @ 6309' (no new fill). Circ hole W/ clean wtr (no loss--rec tr oil). LD excess tbg. TOH W/ tbg--LD bit. TIH W/ BHA & production tbg as follows: 2 7/8 NC, 2 jts tbg, SN, 3 jts tbg, new CDI 5 1/2" TA (45K) & 191 jts 2 7/8 8rd 6.5# J-55 tbg. ND BOP. Set TA & land tbg W/ 16,000# tension. NU wellhead. RU HO trk & flush tbg W/ 50 BW @ 250°F (returned same amount). PU & TIH W/ pump and "A" grade rod string to 3350'. PU polished rod & SIFN W/ est 1314 BWTR.

1/11/2009 Day: 6**Completion**

Nabors #823 on 1/10/2009 - No pressure on well. LD polished rod & con't PU and RIH W/ pump and "A" grade rod string (complete as follows): new CDI 2 1/2" X 1 3/4" X 17.5' RHAC pump, 4-1 1/2" weight rods, 240-7/8" scraped rods (Norris 78's W/ 8 scrapers/rod), 1-2' X 7/8" pony rod and 1 1/2" X 26' polished rod. Seat pump & RU pumping unit. Fill tbg W/ 2 BW. Pressure test tbg & pump to 200 psi. Stroke pump W/ unit to 800 psi. Good pump action. RDMOSU. Est 1316 BWTR. Place well on production @ 11:00 AM 1/10/2009 W/ 122" SL @ 4 SPM. FINAL REPORT!!

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. FEE	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____										6. If Indian, Allottee or Tribe Name UTE TRIBAL	
2. Name of Operator NEWFIELD EXPLORATION COMPANY										7. Unit or CA Agreement Name and No. UTE TRIBAL	
3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202					3a. Phone No. (include area code) (435)646-3721					8. Lease Name and Well No. UTE TRIBAL 15A-35-4-1E	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 293' FSL & 1629' FEL (SW/SE) SEC. 35, T4S, R1E At top prod. interval reported below BHL: 515' FSL & 1539' FEL (SW/SE) At total depth 6343' 497 fsl 1544 fel per HSM review										9. AFI Well No. 43-047-39410-40333	
14. Date Spudded 08/22/2008					15. Date T.D. Reached 12/08/2008					10. Field and Pool or Exploratory MONUMENT BUTTE	
18. Total Depth: MD 6343' 6398 TVD 6330' 6386					19. Plug Back T.D.: MD 6309' TVD 6297					11. Sec., T., R., M., on Block and Survey or Area SEC. 35, T4S, R1E	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND					16. Date Completed 01/10/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.					12. County or Parish UINTAH	
23. Casing and Liner Record (Report all strings set in well)					20. Depth Bridge Plug Set: MD TVD					13. State UT	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)										17. Elevations (DF, RKB, RT, GL)* 4998' GL 5010' KB	
24. Tubing Record											
25. Producing Intervals											
26. Perforation Record 4652-6090											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
28. Production - Interval A											
28a. Production - Interval B											

*(See instructions and spaces for additional data on page 2)

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4178' 4382'
				GARDEN GULCH 2 POINT 3	4492' 4762'
				X MRKR Y MRKR	4958' 5008'
				DOUGALS CREEK MRK BI CARBONATE MRK	5152' 5383'
				B LIMESTON MRK CASTLE PEAK	NP 5884'
				BASAL CARBONATE TOTAL DEPTH (LOGGERS)	6272' 6333'

32. Additional remarks (include plugging procedure):

(CP3) 6072-6090' (CP2) 6038-6046', 5996-6006'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammi LeeTitle Production ClerkSignature Tammi LeeDate 02/09/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

NEWFIELD



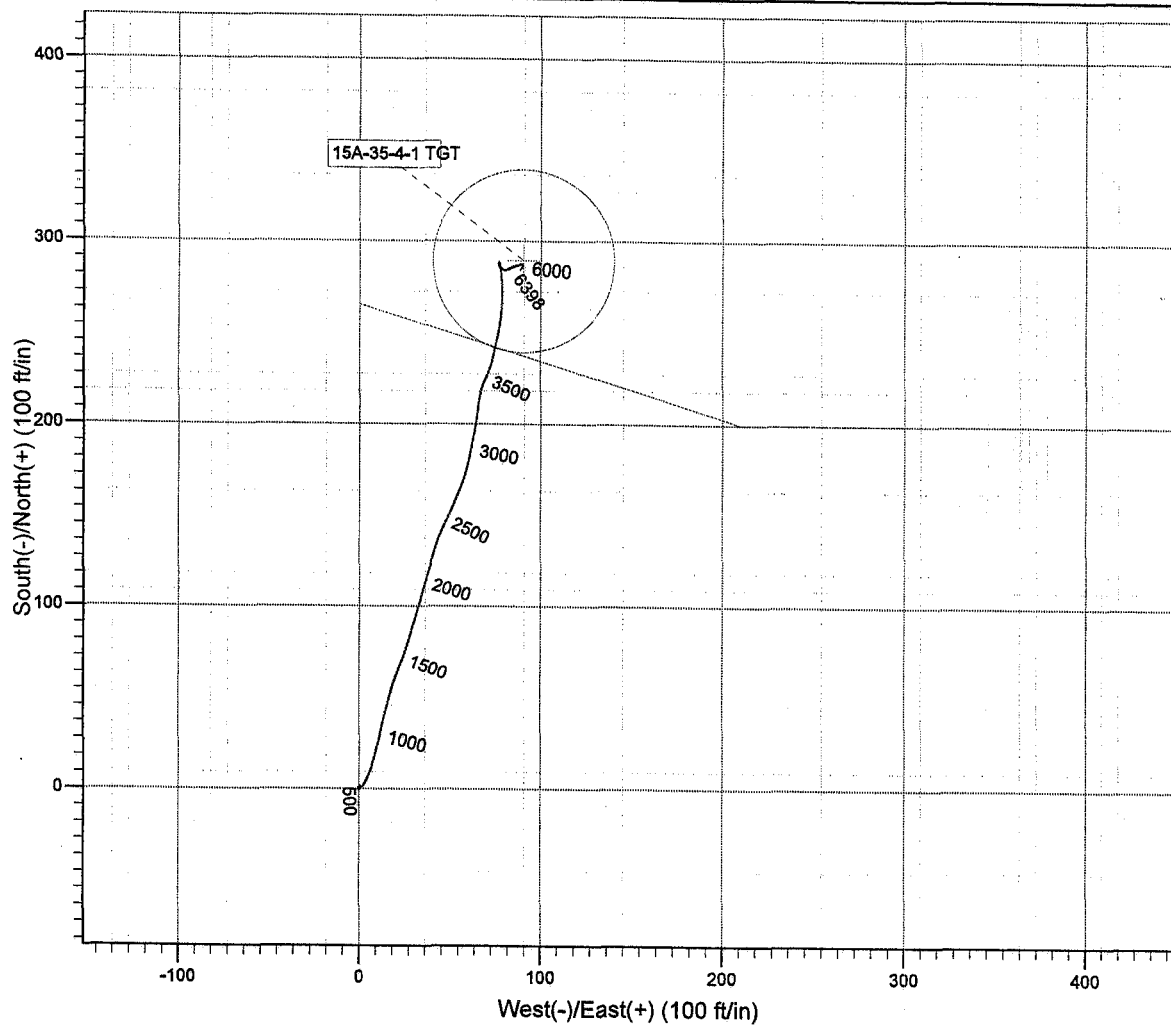
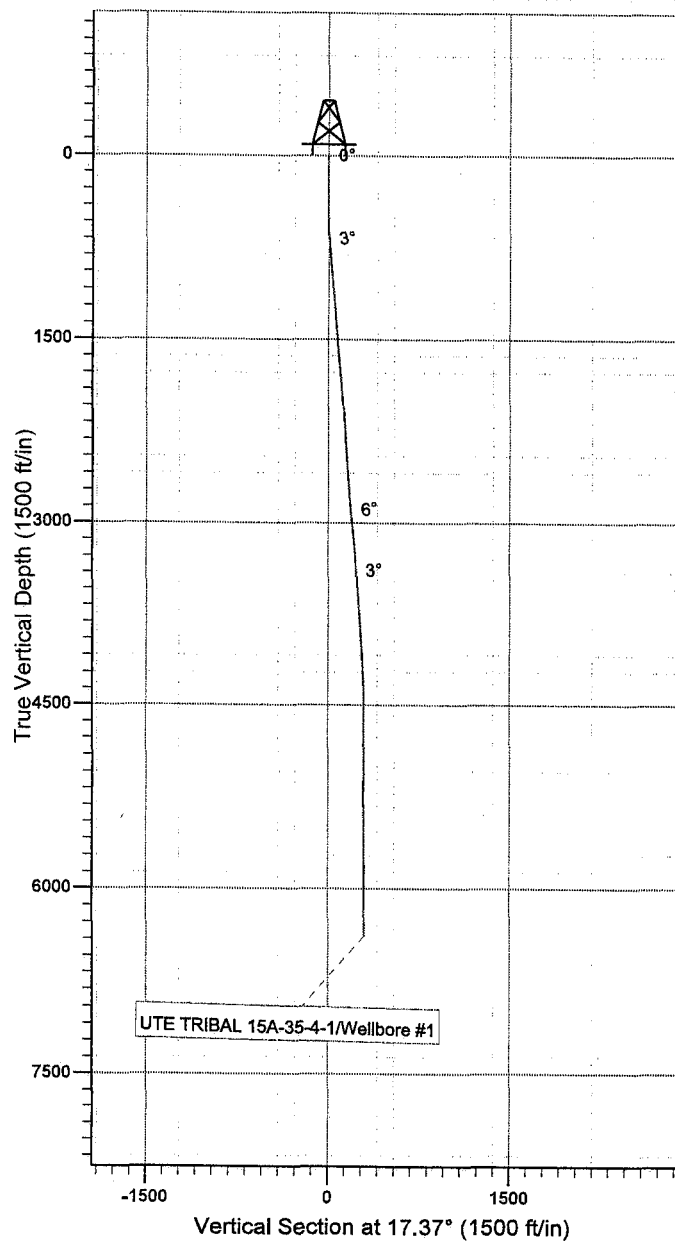
Project: USGS Myton SW (UT)
 Site: SECTION 35 T4S R1E
 Well: UTE TRIBAL 15A-35-4-1
 Wellbore: Wellbore #1
 SURVEY: Wellbore #1

FINAL SURVEY REPORT



Azimuths to True North
 Magnetic North: 11.55°

Magnetic Field
 Strength: 52613.0snT
 Dip Angle: 65.95°
 Date: 2008/11/03
 Model: IGRF200510



HATHAWAY H BURNHAM
 DIRECTIONAL & MWD SERVICES

Design: Wellbore #1 (UTE TRIBAL 15A-35-4-1/Wellbore #1)

Created By: *Tim Hudson* Date: 9:01, December 11 2008

THIS SURVEY IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD
 DATA.

NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 35 T4S R1E
UTE TRIBAL 15A-35-4-1**

Wellbore #1

Design: Wellbore #1

Standard Survey Report

11 December, 2008



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 35 T4S R1E
 Well: UTE TRIBAL 15A-35-4-1
 Wellbore: Wellbore #1
 Design: Wellbore #1

Local Co-ordinate Reference: Well UTE TRIBAL 15A-35-4-1
 TVD Reference: 15-35-4-1 @ 5010.00ft (PATTERSON 52)
 MD Reference: 15-35-4-1 @ 5010.00ft (PATTERSON 52)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site	SECTION 35 T4S R1E, T4S R1E				
Site Position:		Northing:	7,206,499.02ft	Latitude:	40.092007
From:	Lat/Long	Easting:	2,102,200.88ft	Longitude:	-109.849269
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	1.06 °

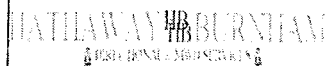
Well	UTE TRIBAL 15A-35-4-1, SHL LAT: 40 05 11.3, LONG: -109 50 46.38					
Well Position	+N/-S	0.00 ft	Northing:	7,204,499.01 ft	Latitude:	40.086472
	+E/-W	0.00 ft	Easting:	2,103,091.88 ft	Longitude:	-109.846217
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	0.00 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF200510	2008/11/03	(°)	(°)	(nT)
			11.55	65.95	52,613

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	6,425.00	0.00	0.00	17.37	

Survey Program	Date 2008/12/11				
From	To	Survey (Wellbore)	Tool Name	Description	
(ft)	(ft)				
325.00	6,398.00	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Survey										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Vertical	Dogleg	Build	Turn	
Depth	(°)	(°)	Depth	(ft)	(ft)	Section	Rate	Rate	Rate	
(ft)			(ft)			(ft)	(°/100ft)	(°/100ft)	(°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15A-35-4-1 N HL										
325.00	0.53	20.01	325.00	1.41	0.51	1.50	0.16	0.16	0.00	
386.00	0.48	144.59	385.99	1.47	0.76	1.63	1.47	-0.08	204.23	
447.00	0.53	141.85	446.99	1.04	1.08	1.31	0.09	0.08	-4.49	
478.00	0.55	105.88	477.99	0.89	1.31	1.24	1.08	0.06	-116.03	
509.00	0.56	79.42	508.99	0.87	1.60	1.31	0.82	0.03	-85.35	
539.00	0.81	44.60	538.99	1.05	1.90	1.57	1.58	0.83	-116.07	
570.00	1.41	39.26	569.98	1.50	2.29	2.12	1.96	1.94	-17.23	
601.00	1.87	34.53	600.97	2.21	2.82	2.96	1.55	1.48	-15.26	
632.00	2.48	27.66	631.95	3.22	3.42	4.10	2.14	1.97	-22.16	
662.00	3.14	24.89	661.91	4.55	4.07	5.55	2.25	2.20	-9.23	
693.00	3.43	22.01	692.86	6.17	4.77	7.32	1.08	0.94	-9.29	



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 35 T4S R1E
Well: UTE TRIBAL 15A-35-4-1
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well UTE TRIBAL 15A-35-4-1
TVD Reference: 15-35-4-1 @ 5010.00ft (PATTERSON 52)
MD Reference: 15-35-4-1 @ 5010.00ft (PATTERSON 52)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
724.00	4.04	22.45	723.79	8.04	5.54	9.33	1.97	1.97	1.42
816.00	5.19	14.05	815.49	15.08	7.78	16.71	1.45	1.25	-9.13
911.00	4.97	16.82	910.12	23.18	10.02	25.12	0.35	-0.23	2.92
1,006.00	5.19	13.64	1,004.75	31.30	12.22	33.52	0.38	0.23	-3.35
1,101.00	4.99	13.48	1,099.37	39.49	14.20	41.93	0.21	-0.21	-0.17
1,196.00	5.38	13.37	1,193.98	47.84	16.19	50.49	0.41	0.41	-0.12
1,291.00	5.23	18.10	1,288.58	56.29	18.57	59.27	0.49	-0.16	4.98
1,386.00	4.90	21.31	1,383.21	64.19	21.39	67.64	0.46	-0.35	3.38
1,481.00	5.05	21.46	1,477.85	71.86	24.39	75.86	0.16	0.16	0.16
1,577.00	5.08	15.37	1,573.47	79.89	27.06	84.32	0.56	0.03	-6.34
1,672.00	4.86	16.49	1,668.12	87.80	29.32	92.55	0.25	-0.23	1.18
1,767.00	4.94	16.67	1,762.77	95.58	31.64	100.67	0.09	0.08	0.19
1,862.00	5.10	13.77	1,857.41	103.60	33.81	108.97	0.32	0.17	-3.05
1,957.00	4.92	16.30	1,952.04	111.61	35.96	117.26	0.30	-0.19	2.66
2,052.00	4.66	16.60	2,046.71	119.22	38.21	125.19	0.27	-0.27	0.32
2,147.00	4.41	16.21	2,141.41	126.42	40.33	132.70	0.27	-0.26	-0.41
2,242.00	4.04	16.58	2,236.16	133.14	42.30	139.70	0.39	-0.39	0.39
2,338.00	4.15	23.39	2,331.91	139.57	44.65	146.53	0.52	0.11	7.09
2,433.00	3.76	25.13	2,426.68	145.54	47.34	153.04	0.43	-0.41	1.83
2,528.00	3.67	24.71	2,521.49	151.13	49.93	159.14	0.10	-0.09	-0.44
2,623.00	3.36	22.21	2,616.31	156.46	52.25	164.93	0.36	-0.33	-2.63
2,718.00	4.17	22.62	2,711.10	162.23	54.63	171.14	0.85	0.85	0.43
2,814.00	4.90	19.31	2,806.80	169.32	57.33	178.72	0.81	0.76	-3.45
2,909.00	6.44	13.73	2,901.33	178.33	59.94	188.09	1.72	1.62	-5.87
3,003.00	6.24	10.82	2,994.76	188.47	62.15	198.43	0.40	-0.21	-3.10
3,099.00	5.94	10.03	3,090.22	198.48	63.99	208.54	0.32	-0.31	-0.82
3,193.00	5.43	6.06	3,183.75	207.69	65.31	217.72	0.68	-0.54	-4.22
3,288.00	3.30	12.54	3,278.47	214.83	66.38	224.85	2.30	-2.24	6.82
3,384.00	2.99	20.73	3,374.33	219.87	67.86	230.11	0.57	-0.32	8.53
3,479.00	4.25	24.32	3,469.14	225.40	70.19	236.07	1.35	1.33	3.78
3,572.00	4.57	17.37	3,561.86	232.07	72.72	243.20	0.67	0.34	-7.47
3,667.00	4.26	8.57	3,656.58	239.18	74.37	250.47	0.78	-0.33	-9.26
3,762.00	4.57	14.67	3,751.30	246.33	75.86	257.74	0.59	0.33	6.42
3,857.00	3.54	7.92	3,846.06	252.89	77.22	264.41	1.19	-1.08	-7.11
3,950.00	3.47	8.56	3,938.89	258.52	78.03	270.03	0.09	-0.08	0.69
4,046.00	4.79	2.61	4,034.64	265.40	78.65	276.77	1.44	1.37	-6.20
4,141.00	4.28	358.15	4,129.34	272.90	78.71	283.96	0.65	-0.54	-4.69
4,237.00	3.47	355.42	4,225.12	279.38	78.37	290.03	0.87	-0.84	-2.84
4,333.00	2.52	353.40	4,320.99	284.37	77.89	294.66	1.00	-0.99	-2.10
4,428.00	0.79	351.18	4,415.94	287.09	77.55	297.15	1.82	-1.82	-2.34
4,523.00	0.37	341.60	4,510.94	288.03	77.35	297.99	0.45	-0.44	-10.08
4,619.00	0.07	292.45	4,606.94	288.35	77.20	298.25	0.34	-0.31	-51.20
4,714.00	0.26	213.98	4,701.94	288.19	77.03	298.05	0.27	0.20	-82.60
4,809.00	0.53	230.60	4,796.94	287.73	76.57	297.47	0.31	0.28	17.49
4,905.00	0.55	142.79	4,892.93	287.08	76.50	296.83	0.78	0.02	-91.47
5,000.00	0.78	141.48	4,987.93	286.22	77.18	296.21	0.24	0.24	-1.38
5,095.00	0.79	152.35	5,082.92	285.13	77.89	295.38	0.16	0.01	11.44
5,191.00	0.70	119.63	5,178.91	284.25	78.71	294.79	0.45	-0.09	-34.08
5,286.00	1.16	90.98	5,273.90	283.95	80.17	294.94	0.67	0.48	-30.16
5,381.00	1.60	66.53	5,368.87	284.46	82.35	296.07	0.76	0.46	-25.74
5,476.00	1.16	56.75	5,463.84	285.52	84.37	297.69	0.52	-0.46	-10.29
5,571.00	1.14	78.37	5,558.82	286.24	86.10	298.89	0.45	-0.02	22.76
5,666.00	1.21	74.70	5,653.80	286.69	87.99	299.89	0.11	0.07	-3.86
5,762.00	0.73	59.03	5,749.79	287.27	89.50	300.89	0.57	-0.50	-16.32

Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 35 T4S R1E
Well: UTE TRIBAL 15A-35-4-1
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well UTE TRIBAL 15A-35-4-1
TVD Reference: 15-35-4-1 @ 5010.00ft (PATTERSON 52)
MD Reference: 15-35-4-1 @ 5010.00ft (PATTERSON 52)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,857.00	0.09	61.80	5,844.79	287.62	90.08	301.40	0.67	-0.67	2.92
5,952.00	0.13	176.72	5,939.79	287.55	90.15	301.35	0.20	0.04	120.97
6,047.00	0.42	187.29	6,034.79	287.09	90.11	300.90	0.31	0.31	11.13
6,142.00	0.31	185.79	6,129.78	286.49	90.04	300.31	0.12	-0.12	-1.58
6,237.00	0.46	203.39	6,224.78	285.89	89.87	299.68	0.20	0.16	18.53
6,288.00	0.70	212.47	6,275.78	285.44	89.62	299.17	0.50	0.47	17.80
6,343.00	0.96	222.26	6,330.77	284.81	89.13	298.43	0.54	0.47	17.80
6,398.00	1.22	232.05	6,385.76	284.11	88.36	297.53	0.58	0.47	17.80

15A-35-4-1 TGT

Checked By: _____ Approved By: _____ Date: _____

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H      HEADER      INFORMATION-----
H      COMPANY    :      NEWFIELD EXPLORATION
H      FIELD      :      USGS      Myton      SW      (UT)
H      SITE       :      SECTION      35 T4S      R1E
H      WELL       :      UTE      TRIBAL      15A-35-4-1
H      WELLPATH: Wellbore      #1
H      DEPTHUNT: ft
H      SURVDATE: 12/11/2008
H      DECLINATION CORR.
H      =          10.49 TO      GRIDH-----
H      WELL      INFORMATION
H      WELL      EW      MAP      :      2103092
H      WELL      NS      MAP      :      7204499
H      DATUM     ELEVN      :      5010
H      VSECT     ANGLE      :      17.37
H      VSECT     NORTH      :      0
H      VSECT     EAST       :      0
H-----
H      SURVEY     TYPE      INFORMATION
H      325 -      6398 SURVEY      #1      :      MWD
H-----
H      SURVEY     LIST
MD     INC      AZI      TVD      NS      EW      VS      DLS
      0      0      0      0      0      0      0      0
      325      0.53      20.01      325      1.41      0.51      1.5      0.16
      386      0.48      144.59      385.99      1.47      0.76      1.63      1.47
      447      0.53      141.85      446.99      1.04      1.08      1.31      0.09
      478      0.55      105.88      477.99      0.89      1.31      1.24      1.08
      509      0.56      79.42      508.99      0.87      1.6      1.31      0.82
      539      0.81      44.6      538.99      1.05      1.9      1.57      1.58
      570      1.41      39.26      569.98      1.5      2.29      2.12      1.96
      601      1.87      34.53      600.97      2.21      2.82      2.96      1.55
      632      2.48      27.66      631.95      3.22      3.42      4.1      2.14
      662      3.14      24.89      661.91      4.55      4.07      5.55      2.25
      693      3.43      22.01      692.86      6.17      4.77      7.32      1.08
      724      4.04      22.45      723.79      8.04      5.54      9.33      1.97
      816      5.19      14.05      815.49      15.08      7.78      16.71      1.45
      911      4.97      16.82      910.12      23.18      10.02      25.12      0.35
      1006      5.19      13.64      1004.75      31.3      12.22      33.52      0.38
      1101      4.99      13.48      1099.37      39.49      14.2      41.93      0.21
      1196      5.38      13.37      1193.98      47.84      16.19      50.49      0.41
      1291      5.23      18.1      1288.58      56.29      18.57      59.27      0.49
      1386      4.9      21.31      1383.21      64.19      21.39      67.64      0.46
      1481      5.05      21.46      1477.85      71.86      24.39      75.86      0.16
      1577      5.08      15.37      1573.47      79.89      27.06      84.32      0.56
      1672      4.86      16.49      1668.12      87.8      29.32      92.55      0.25
      1767      4.94      16.67      1762.77      95.58      31.64      100.67      0.09

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1862	5.1	13.77	1857.41	103.6	33.81	108.97	0.32
1957	4.92	16.3	1952.04	111.61	35.96	117.26	0.3
2052	4.66	16.6	2046.71	119.22	38.21	125.19	0.27
2147	4.41	16.21	2141.41	126.42	40.33	132.7	0.27
2242	4.04	16.58	2236.16	133.14	42.3	139.7	0.39
2338	4.15	23.39	2331.91	139.57	44.65	146.53	0.52
2433	3.76	25.13	2426.68	145.54	47.34	153.04	0.43
2528	3.67	24.71	2521.49	151.13	49.93	159.14	0.1
2623	3.36	22.21	2616.31	156.46	52.25	164.93	0.36
2718	4.17	22.62	2711.1	162.23	54.63	171.14	0.85
2814	4.9	19.31	2806.8	169.32	57.33	178.72	0.81
2909	6.44	13.73	2901.33	178.33	59.94	188.09	1.72
3003	6.24	10.82	2994.76	188.47	62.15	198.43	0.4
3099	5.94	10.03	3090.22	198.48	63.99	208.54	0.32
3193	5.43	6.06	3183.75	207.69	65.31	217.72	0.68
3288	3.3	12.54	3278.47	214.83	66.38	224.85	2.3
3384	2.99	20.73	3374.33	219.87	67.86	230.11	0.57
3479	4.25	24.32	3469.14	225.4	70.19	236.07	1.35
3572	4.57	17.37	3561.86	232.07	72.72	243.2	0.67
3667	4.26	8.57	3656.58	239.18	74.37	250.47	0.78
3762	4.57	14.67	3751.3	246.33	75.86	257.74	0.59
3857	3.54	7.92	3846.06	252.89	77.22	264.41	1.19
3950	3.47	8.56	3938.89	258.52	78.03	270.03	0.09
4046	4.79	2.61	4034.64	265.4	78.65	276.77	1.44
4141	4.28	358.15	4129.34	272.9	78.71	283.96	0.65
4237	3.47	355.42	4225.12	279.38	78.37	290.03	0.87
4333	2.52	353.4	4320.99	284.37	77.89	294.66	1
4428	0.79	351.18	4415.94	287.09	77.55	297.15	1.82
4523	0.37	341.6	4510.94	288.03	77.35	297.99	0.45
4619	0.07	292.45	4606.94	288.35	77.2	298.25	0.34
4714	0.26	213.98	4701.94	288.19	77.03	298.05	0.27
4809	0.53	230.6	4796.94	287.73	76.57	297.47	0.31
4905	0.55	142.79	4892.93	287.08	76.5	296.83	0.78
5000	0.78	141.48	4987.93	286.22	77.18	296.21	0.24
5095	0.79	152.35	5082.92	285.13	77.89	295.38	0.16
5191	0.7	119.63	5178.91	284.25	78.71	294.79	0.45
5286	1.16	90.98	5273.9	283.95	80.17	294.94	0.67
5381	1.6	66.53	5368.87	284.46	82.35	296.07	0.76
5476	1.16	56.75	5463.84	285.52	84.37	297.69	0.52
5571	1.14	78.37	5558.82	286.24	86.1	298.89	0.45
5666	1.21	74.7	5653.8	286.69	87.99	299.89	0.11
5762	0.73	59.03	5749.79	287.27	89.5	300.89	0.57
5857	0.09	61.8	5844.79	287.62	90.08	301.4	0.67
5952	0.13	176.72	5939.79	287.55	90.15	301.35	0.2
6047	0.42	187.29	6034.79	287.09	90.11	300.9	0.31
6142	0.31	185.79	6129.78	286.49	90.04	300.31	0.12
6237	0.46	203.39	6224.78	285.89	89.87	299.68	0.2

6288	0.7	212.47	6275.78	285.44	89.62	299.17	0.5
6343	0.96	222.26	6330.77	284.81	89.13	298.43	0.54
6398	1.22	232.05	6385.76	284.11	88.36	297.53	0.58